1625 North French Dr, Hobbs, NM 88240 District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico nergy, Minerals Natural Recources Department

Form C-104 Revised October 18. 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION** acheco 7505

AMENDED REPORT

District III	2040 South Pag					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87					
District IV						
2040 South Pacheco, Santa Fe, NM 87505						

	RE														
	1 Operator name and Address  AMERICAN INLAND RESOURCES COMPANY, LLC.  P.O. BOX 50938									2 Operator OGRID 3  188294					
			3.F					Reason for Filing Code							
		N	IIDLAND	), TX 79	710					CH (E	FF. 2/0	1/2000	))		
	4 API Number -025-28645			(		5 Pool Name PERMO UPPER PENN					6 Pool Code 55120				
7 Property Code 26189 NEW MEXI							8 Property Name CO -BG- STATE NCT-2					9 Well Number 4			
I. 10 S	urface Lo	ocation	1												
U/L or lot no.							Feet from the North/South Line Feet from the NORTH 230			from the					
	ottom Ho	le Loc	ation												
U/L or lot no.	Section					Feet	Feet from the North/South Line Feet from			from the	East/We	est Line	County		
12 Lse Code	13 Produc	ting Method (	37	14 Ga	as Connection Date		15 C-129 P	ermit Number	16 C-12	9 Effective	ective Date 17 C-129 Expirate				
	and Gas		orters												
18 Transporter OGRID	,		19 Transpo	orter Name ddress			20 POD 21 O/G				22 POD ULSTR Location and Description				
138648		<del></del>		PIPELINE K			2	474610	0			-148-3			
			LEVELLA	AND, TX 79	336						TANK	K BATT	ERY		
024650	- Dyn	egy v lstre	1000	LOUISIANA	SSORS		2	806217	17 G			-14S-3: S MET			
	1:110		HOUST	ON, TX 770	002										
(\/ D==															
W Pro	duced W	ater			<u></u>										
23	POD 74650	ater				24 POD	ULSTR L	ocation and De	escription						
23 247	POD 74650		ıta			24 POD	ULSTR L	ocation and De	escription						
23 247	74650 Comple				27 TD	24 POD		ocation and Do		29 Perfs		30	DHC, DC, MC		
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23 247 V. Well	POD 74650 Complete	tion Da	dy Date	32 Casing T		24 POD		РВТО		29 Perfs	34				
23 247 V. Well	POD 74650 Complete	tion Da	dy Date	32 Casing T		24 POD		РВТО		29 Perfs	34				
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23 247 V. Well 25 Spud	POD 74650 Complete	tion Da	dy Date	32 Casing T		24 POD		РВТО		29 Perfs	34				
23 247 V. Well 25 Spud	POD 74650 Complet Date 31 Hole Size	tion Da 26 Read	dy Date	32 Casing T		24 POD	28 1	РВТО		29 Perfs		Sacks Cer			
23 247 V. Well 25 Spud	POD 74650 Complet Date 31 Hole Size	tion Da 26 Read	iy Date	32 Casing T	ubing Size	24 POD	28 F	PBTO 33 Depth Set	39 ТІ			Sacks Cer	ment		
VI. Well 35 Date N 41 Chok	POD 74650 Complet Date 31 Hole Size	ata  36 Gas De	elivery Date	ision have b	37 Test Date  43 Water	24 POD	28 F	PBTD  33 Depth Set  Length  Gas	39 ТІ	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
VI. Well 35 Date N 41 Chok	POD 74650  Complete 31 Hole Size  Il Test Da New Oil 1	ata  36 Gas De	elivery Date	ision have b	37 Test Date  43 Water		28 F	PBTD  33 Depth Set  Length  Gas	39 TI	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
VI. Well 35 Date N 41 Chok	POD 74650  Complet  Date  31 Hole Size  II Test Date  New Oil  its Size  ify that the rules of a information sive belief.	ata  36 Gas De	elivery Date	ision have b	37 Test Date  43 Water		38 Test	PBTD  33 Depth Set  Length  Gas	39 TI	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
VI. Well 25 Spud  VI. Well 35 Date N  41 Chok  47 I hereby certwith and that the knowledge and Signature:	POD 74650  Complet 31 Hole Size  II Test Da New Oil  Re Size  iffy that the rules of e information sive belief.	ata  36 Gas Do  42  of the Oil Consequence is true.	elivery Date  2 Oil  servation Divine and comple	ision have b	37 Test Date  43 Water	Appl	38 Test	PBTD  33 Depth Set  Length  Gas  OIL C	39 TI	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
VI. Well 25 Spud  VI. Well 25 Spud  VI. Hereby certwith and that the knowledge and Signature:  Printed name	POD 74650  Complet 31 Hole Size  II Test Da New Oil  Re Size  iffy that the rules of e information sive belief.	atta  36 Gas Da  47  At the Oil Conse above is the Oil Conse above i	elivery Date  2 Oil  servation Divine and comple	ision have be	37 Test Date  43 Water	Appl	38 Test	PBTD  33 Depth Set  Length  Gas  OIL C	39 TI	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
VI. Well 25 Spud  VI. Well 25 Spud  VI. Well 35 Date N  41 Chok  47 I hereby cert with and that the knowledge and Signature: Printed name  Title:  Date:	POD 4650  Completed Size  31 Hole Size  II Test Date Size  II Test Date Size  III Test Date Size  III Test Date Size  III Test Date Size  III Test Date Size Size Size Size Size Size Size Siz	ata  36 Gas Do  42  of the Oil Consumation in the Current of the C	elivery Date  2 Oil  Servation Divine and complete and co	ision have beete to the be	37 Test Date  43 Water  een complied st of my	Appri Title Appri	38 Test	PBTD  33 Depth Set  Length  Gas  OIL C	39 TI	og. Pressu	re	Sacks Cer	ment Csg. Pressure		
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District I

State of New Mexico

Form C-104

Revised February 10, 1994

District II		Effergy, N	nnerals and i	Naturai Nes	ources Departme	rıı			ins	turctions on back
P.O.Drawer DD, Artesia	, NM 88211-0719	OIL (	CONSER	VATIO	N DIVISION				Submit to Appropri	ate District Office
District III		<u> </u>		. Box 208						5 Copies
1000 Rio Brazos Rd., A	ztec, NM 87410			outh Pach						
District IV			Santa F	e, NM 87	7505				AMEND	ED REPORT
P.O. Box 2088, Santa F	e, NM 87504-2088									
1	REQU	JEST FOR ALI	OWABLE	AND AU	THORIZATION			<u> </u>		
Operator name an							148981			
•	erating, Inc Street, Suite				}		Reason for Filing Co	-da	-	
Midland, T	-	: 104					CH effective			
<sup>4</sup> API Number	. 70100	<sup>5</sup> Pool Name						Pool Code		
30-025-286	645	SAUNDER	S PERMO	UPPER F	PENN	55120 <sup>9</sup> Well Number				
<sup>7</sup> Property Code	< 1	8 Property Name NEW MEXI	CO BG S	TATE NO	`T-2			•		
45	<i>6                                    </i>	l	CO -BG- 3	IAIENC	,1-2			4		
UI or lot no.	Section Section	Township	Range	Range Lot. Idn Feet from the			South line Fe	et from the	East/West line	County
В	16	14S	33E	;	990 N			2309	E	LEA
	" Bottom H	ole Location								
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/	South line Fe	et from the	East/West line	County
12 Lse Code	13 Produci	ng Method Code	14 Gas Con	nection Date	15 C-129 Permit Number	er 16 /	29 Effective Date	17	C-129 Exp	iration Date
S	TA	ng mediod Code	043 0011	iocion Date	0-1201 011111111111111111111111111111111		2		- 121	
III. Oil and Ga		ers		<u></u>		I		<u> </u>		
16 Transporter		19 Transporter Name			<sup>20</sup> POD	21 O/G	2			
OGRID		and Address			2474610	0		and Desription	on	
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					2806209	G				
					2000200					
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IV Produced			· ·			PARCET MARKET				
<sup>23</sup> POD			24	POD ULSTR	ocation and Description	1				
2474650							·			
V. Well Comp	letion Data	<sup>26</sup> Ready Date	1 2	TD	28	PBTD	1 2	9	Perforations	
20 Spud Date	-	Ready Date		10		1010			, choracona	
30 H	lole Size	31	Casing & Tubing	Size	32	Depth Se	t .	3:	Sacks Cement	
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\( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	D-4-				l	••••		<u>.I</u>		
VI Well Test I	T	Delivery Date	<sup>36</sup> Te	st Date	37 Test Length	36	Tbg. Pressure	3	Csg. F	ressure
		•								
<sup>40</sup> Choke Size	41	Oil	42 V	Vater	43 Gas	44	AOF	4	5 Test	Method
	l		I				ONSERVA	TION DI	VISION	
		ill Conservation Division is true and complete to t		ied	:NO				VISION	
knowledge and belief.		. /	$\bigcirc$	, i	1.767	tdiiar; dij∧i	· LED	3Y		
Signature:	/: A	· / .	L \		Approved by:	Fill				
Printed Name:	11/10	0-1	1/19/		Title:		* * * *			,,
Victor Sirg	0									
Title:					Approval Date:	48 F 1				
Preside		MAK 1 8 19 <b>99</b>								

MP

If this is a change of operator fill in the OGRID number and name of the previous operator
OGRID# 000873 Apache Corporation
Previous Operator Signature

Apache Corporation

915-570-0077

Pamela M.Leighton

Regulatory Analyst

2/12/99

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

## P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Braz		Artesia, NM 88 Aztec, NM 874:				P.O. Bo	x 2088		VISION	Subm			
DISTRICT IV P.O. Box 2088	, Santa I	Fe, NM 87504-2	2088		Santa Fe,	New N	<i>l</i> exico	87504-2	.088		П	5 Co	
<u>l.</u>				FOR ALL	OWABLE	AND	AUTHO	RIZATI	ON TO TRANS		— AMENI	DED REPO	
		ORATION	Operator Nan	ne and Addre	ess					OGRID	Number		
1700 LING SUITE 20	000								3		00873		
DENVER											or Filing Code ve date 03/01/9	5	
4	l Numbe 025286					Pool Na						ol Code	
	roperty C					ERS PER Propert		R PENN			!	55120	
17 10	83				NEW ME	XICO -B	G- STAT	E NCT-2			° w	/ell No.	
Surrac	e Loca Section		<u>   5</u>										
В	16	Townsh	ip Range 33E	Lot.ldn	Feet Fro		1	South Line	Feet From The	Eas	t/West Line	County	
11 Bottom	n Hole	Location			99		NC	ORTH	2309		EAST	LEA	
	Section		ip Range	Lot.ldn	Foot Foot								
12	13 -				Feet Fro	m The	North/S	South Line	Feet From The	Eas	West Line	County	
Lise Code	Produ	icing Method Co	ode 14 Gas Co	onnection Date 5/16/84	e <sup>15</sup> C-1:	29 Permit	Number	16	C-129 Effective Date		<sup>17</sup> C-129 E	xpiration Dat	
III. Oil and	Gas T	ransporters											
18 Transporte OGRID	er	19	Transporter Na and Address	ame		<sup>20</sup> POD		<sup>21</sup> O/G		22 0	00.111.070.1		
022628		TEXAS NEV	N MEXICO PIE	PELINE CO.	PO	247461	0			F	nd Description	STR Location cription	
		BOX 5568	TA DENVER	MEXICO PIPELINE CO PO A DENVER CO 802175568				2474610 0					
024650	١	VARREN PE	TROLEUM CO	ROLEUM CORPORATION P 589 TULSA OK 74102				G					
				OK 74102									
Produced		r											
2474	_					POD U	JLSTR Lo	cation and I	Description				
Well Com	pletion	Data											
<sup>25</sup> Spud			<sup>26</sup> Ready Date	Ready Date 27 Tot					<sup>28</sup> PBTD 33		Perforations  SACKS CEMENT		
<sup>30</sup> HO	LE SIZE		31 CAS				<sup>32</sup> D	EPTH SET					
Well Test i	 Data												
34 Date New C	OII	35 Gas De	livery Date	36 Date	of Test	37	Length of	Test	36		30		
40 Choke Size 41 Oil - Bbls.			<sup>42</sup> Water	- Bbls.	43 Gas - MCF			<sup>36</sup> Tubing Pressure			Pressure		
I hereby certify that Division have been	the rules	and regulations o	of the Oil Conservat	ion	· <u> </u>						<sup>45</sup> Test M	ethod	
s true and complet	te to the b	est of my knewles	ge and belief.	ibove		App	roved E		)NSERVATI	ON D	IVISION		
nature 	(ALB:						ORI	GINAL S	GNED BY JERS		TON		
Permian Region Manager							Title: DISTRICT I SUPERVISOR MAR 2					5	
	21/9		Telephone	713-2	96-6356	Appr	oval D	ate:					
TEXACO	EAP	NC 022351	number and name	of the previous	operator					===			
Pro	evious (	perator Signa	ature/	Printed Na	me RUSSF	LL POOI			Title			Date	
									Sen	ior Eng	ineer	2/15/95	

ubmit 5 Copies
ppropriate District Office O. Box 1980, Hobbe, NM 88240

## State of New Mexico Minerals and Natural Resources Department En/

Form C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Dramer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator ひよ 30 025 28645 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) X Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well  $\bar{\Box}$ Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address or previous operator Hobbs, New Mexico 88240-2528 Texaco Inc. P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee STATE Lease No. Pool Name, Including Formation Well No. Lease Name 545290 SAUNDERS PERMO UPPER PENN 4 NEW MEXICO BG STATE NCT 2 Location Feet From The NORTH Line and \_\_\_\_\_\_2309 Feet From The EAST 990 Unit Letter LEA County Range 33E , NMPM, 145 16 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C e of Authorized Transporter of Oil or Condensate 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Name of Authorized Transporter of Casinghead Gas P. O. Box 1589 Tulsa, Oklahoma 74102 Warren Petroleum Corporation When ? Is gas actually connected? Rge. Unit Sec. Two. If well produces oil or liquids, Mi 22 145 | 33E YES 05/16/84 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

Printed Name

K. M. Miller

May 7, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

 $\mathsf{Title}_{\mathsf{-}}$ 

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.