

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

B-9560

7. Unit Agreement Name

8. Farm or Lease Name

N.M. "BG" ST. NCT-2

9. Well No.

4

10. Field and Pool, or Wildcat  
Saunders Permo  
Upper Penn

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texaco, Inc.

3. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2309 FEET FROMTHE East LINE OF SEC. 16 TWP. 14-S RGE. 33-E NMPM15. Date Spudded 4-4-84 16. Date T.D. Reached 4-27-84 17. Date Compl. (Ready to Prod.) 5-16-84 18. Elevations (DF, RKB, RT, GR, etc.) 4225' (GR) 19. Elev. Casinghead 422520. Total Depth 10,100' 21. Plug Back T.D. 10,090' 22. If Multiple Compl., How Many            23. Intervals Drilled By Rotary Tools 0-10,100' Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

9824-9980' - Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CNL-LDT-CAL; GR-DIL-SFL; GR-Microlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	560'	17-1/2"	600 SX	-0-
8-5/8"	32#	4215'	12-1/4"	2200 SX	-0-
5-1/2"	17#	10,100'	7-7/8"	2200 SX	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,029'	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number) Perf 5-1/2" csg  
w/2 JSPF from 9824-9828'; 9830-9834';  
9838-9842'; 9847-9851'; 9872-9875';  
9878-9882'; 9895-9900'; 9949-9956' &  
9968-9980'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9824-9980'	9000 Gals 15% NE Acid & 170 Ball Sealers

33. PRODUCTION

Date First Production <u>5-9-84</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 1-1/4" pump</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>5-17-84</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>235</u>	Gas - MCF <u>252</u>	Water - Bbl. <u>69</u>	Gas - Oil Ratio <u>1072</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>235</u>	Gas - MCF <u>252</u>	Water - Bbl. <u>69</u>	Oil Gravity - API (Corr.) <u>41.0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

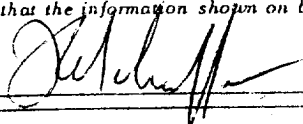
Test Witnessed By

A. Gernandt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Dist. ManagerDATE 5-18-84