Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANT:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-49

- DATE -

- Os

District Office			
DISTRICT I P.O. Box 1940, Hobbs, NM \$8240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL AM NO. 30-025-28675
DISTRICT II P.O. Drawer DD, Artonia, NM \$8210	Santa Fe, New Mer	xico 87504-2088	5. Indicate Type of Losse STATE FEE
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			6. State Oil & Gas Losse No. K-3138
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON POSALS TO DRILL OR TO DEFIVOR. USE "APPLICATION FO 101) FOR SUCH PROPOSALS,	EPEN OR PLUG BACK TO R PERMIT"	7. Lease Name or Unit Agreement Name State of NM P
1. Type of Well: OIL GAS WELL WELL X	отнех		
2. Name of Operator Louis Dreyfus Natural	Gas Corporation		8. Well Na. 2
1. Address of Operator 14000 Quail Springs Pa	arkway, Ste. 600,0k	lahoma City, OK	9. Pool name or Wikkar Baum Upper Penn
4. Well Location	C 1	73134	1000
Unit Letter N: 660	Feet From The South	1 Line and	1980 Feet From The West Line
Section 33	/////X	Range 33E ether DF, RKB, RT, GR, etc.)	NMPM Lea County
11. Check A	Appropriate Box to Indicate		Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS [	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT 🗵
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB
OTHER:	[	OTHER:	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent deta-	ils, and give pertinent dates, in	scluding estimated date of starting any proposed
(1) 7-10-01 Set 5-1/2' (2) 7-10-01 Circulation (3) 7-10-01 Spot 25 states (4) 7-11-01 Cut 5-1/2' stub, WOC, tag @ (5) 7-12-01 Spot 30 states (6) 7-12-01 Spot 30 states (7) 7-12-01 Spot 15 states (8) Cut csg, weld on	on w/ mud gel. x cmt. from 6615' to " casing @ 4105', sp 4017'. x cmt. from 1760 to x cmt. from 505 to a x cmt. from 50' to	o 6494'.  pot 30 sx cmt. f  1657'.  402, 13-3/8" sho  3' surface plug.  marker, clean lo	rom 4158 to 4025', 8-5/8" shoe e, WOC, tag @ 390'. ecation. ed as to plugging of the Well Bore.
		Liability	under bond is retained until restoration is completed.
I hereby certify that the justimusion above is true a	and complete to the best of my knowledg	e and belief.	
SIGNATURE For Many		mu Agent	DATE 7-24-01
TYPEORPRENTNAME			TELEPHONE NO.
(This space for State Use)	any Williams		JAN 1 8 2803