

Submit 3 Copies To Appropriate
District Office
DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-28675
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3138
7. Lease Name or Unit Agreement Name: State of NM P

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 2
2. Name of Operator Louis Dreyfus Natural Gas Corporation	9. Pool name or Wildcat Baum Upper Penn
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	
4. Well Location Unit letter <u>N</u> : 660 feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>33</u> Township <u>13S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4244'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Set CIBP @ 9,650' (<75' above perfs @ 9,727'), tag CIBP with bailer, dump bail 35' cement. Circulate salt gel mud consisting of at least 9.5 pound brine with 25 pounds of gel per barrel between all plugs, every 3,000' spot 25 sx cement plug (1" at 6,615'). Circulate salt gel mud up to 4,050', cut and recover 5 1/2" at 4,080', spot 100' cement plug to cover 8 5/8" (4,050' - 4,150') casing shoe and 5 1/2" stub, tag plug. Circulate salt gel mud up to 1,050', spot 25 sx cement plug. Circulate salt gel mud to 370', set 100' cement plug across 13 3/8" shoe from 400' - 500' in 8 5/8 casing. Circulate salt mud up to 60' from surface, then set 10 sx cement plug to surface. Cut csg off 3' below ground level, weld plate on top with appropriate description, rect steel marker at leae 4" in diameter and at least 4' above ground level.

See Attached Worksheet.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CHUR TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 12/12/00

Type or print name Carla Christian Telephone No. (405) 749-5263
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: