Signed / aul / mo	uru)				175761
A /	0.	Title Agei		Date	4/9/84
IN ABOVE SPACE DESCRIBE PF TIVE ZONE, GIVE BLOWOUT PREVENT I hereby certify that the informati	TER PROGRAM, IF ANT.			ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PROD
			PI	PROVAL VALID FOR ERMIT EXPIRES UNLESS DRILLING	10///84
·		THE ADOVE OF I	ype equivalent	•	
		3000# 3 static	n with Hydril	control valve.	llon accumulator
Blowout Prev	venter Program:	Cameron double	hydraulic Typ	e SS, 10" 3000	# and Hydrill
7 7/8"	5 1/2"	17# & 20#	10,100'	555	3000'
17 1/2" 12 1/4"	13 3/8" 8 5/8"	47# 28#	4100'	1925	Surface
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	Surface
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		T EST. TOP
21. Elevations (Show whether DF, 4244 GR	RT, etc.) 21A. Kind \$50,00 force	IO Dianicat in I	B. Drilling Contractor Moranco Drilli	22. Apr	pon Approval
				9A. Formation Permo-Penn	20. Rotary or C.T. Rotary
				Lea	
IND 1980 FEET FROM T	THE West LIN	E OF SEC. 33	p. 13S RGE. 3	3E NMPM 12. Count	
P. O. Box 5001, Par	<u> </u>	065 ATED 660	ET FROM THE Sout		Upper Penn
Cabot Petroleum Con . Address of Operator					and Pool, or Wildcat
OIL XX GAS WELL . Name of Operator	OTHER	5	ZONE MUL	ZONE New Me 9. Well N	
b. Type of Well DRILL XX		DEEPEN PLUG BACK			r Lease Name
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work				7. Unit A	greement Name
LAND OFFICE OPERATOR				K	-3138
U.S.G.S.				.5. State C	FEE
SANTA FE					1-65 Ite Type of Lease
DISTRIBUTION	T NEW I	HEW MEXICO OIL CONSERVATION COMMISSIC			1

APR 10 1982

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N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. P-#2 Operator NEW MEXICO STATE CABOT PETROLEUM CORPORATION Township Unit Letter Section LEA COUNTY, NEW MEXICO R-33-E T-13-S 33 Actual Footage Location of Well: 1980' WEST SOUTH feet from the line and feet from the line Ground Level Elev: Dedicated Acreage: Producing Formation Pool 4244' Baum Upper Penn Permo-Penn Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul Andrew Position Agent Company Cabot Petroleum Corp. Date 4/9/84 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1980 660'

1320 1650

1980, 2310

2000

1000

500

MORES CARICE

