rals and Natural Resources	WELL API NO.	Revised March 25, 1999
	WEEE AUTHO.	30-025-28687
	5. Indicate Type of	i
	STATE 2	***
ta Fe, Nivi 8/303	6. State Oil & G	-
TS ON WELLS		Unit Agreement Name
DEEPEN OR PLUG BACK TO A	Good State Com	
	8. Well No.	2
	9. Pool name or V	Wildcat
	Baum Upper Per	<u>n</u>
m the North line and	1980 feet from	m the West line
	NMPM	CountyLEA
	z.)	
	ce, Report or Other	Data
S	SUBSEQUENT RE	PORT OF:
NDON X REMEDIAL V	vork	ALTERING CASING
S COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER:		
For Multiple Completions: A injection rate	ttach diagram of propos	ed completion
d complete to the best of my kn	owledge and belief.	
TITLE Production An	alyst	DATE 03/18/2002
	Tele	ephone No. (915)684-429
ORIGINAL CIRCIER MA		
ORIGINAL SIGNED BY GARY W WINK OC FIELD REPRESENTATIV		MARTS 3 2002
	Show whether DR, RKB, RT, GR, etc KB 4325'  to Indicate Nature of Notice NANDON X REMEDIAL V  S COMMENCE CASING TES CEMENT JO OTHER:  early state all pertinent details, as 3. For Multiple Completions: A  injection rate  inder CR. WOC, pressure test op of CICR  oo'-4000')  rker THE COMMENCE HOURS FRICK TO PLUGGING OPERA TO BE APPROVED.	O South Pacheco  Ita Fe, NM 87505  O STATE O  O V868 & LG4452  TS ON WELLS O DEEPEN OR PLUG BACK TO A (FORM C-101) FOR SUCH  O DEEPEN OR PLUG BACK TO A (FORM C-101) FOR SUCH  O DEEPEN OR PLUG BACK TO A (FORM C-101) FOR SUCH  O P. Pool name or V. Baum Upper Per  O Ship 13S Range 32E NMPM  Show whether DR, RKB, RT, GR, etc.)  KB 4325'  TO Indicate Nature of Notice, Report or Other  SUBSEQUENT RE NDON X REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND  CEMENT JOBS  OTHER:  O O OTHER:  O

## Good State Com #2

660' FNL & 1980' FWL Sec. 35 (C), T13S, R32E Lea County, NM API No. 30-025-28687 Baum (Upper Penn)

State Lease V868 & LG4452 17 miles S Caprock

17-1/2" hole 13-3/8" 48# H40 csg @ 428' Cmtd w/420 sx, circ surf

Gr Elev 4309.5' KB 4325'

Spud 5-2-84 Date Ready to Prod 6-23-84

Formation Tops

Rustler: 1600' Yates: 2470' Queen: 3370' San Andres: 3980' Aho: 7530'

Abo: 7530' Wolfcamp: 8860' Bough A: 9400' Bough B: 9510' Bough C: 9650' Bough D: 9734'

SRC Intent to perf Bough C 4/85 9650'-64' (2 JSPF) 30 holes & acidize w/4000 gals MOD 202 w/45 RCNBS, flush w/2% KCI wtr Work done?

12-1/4" hole

8-5/8" 28# & 24# S80 & K55

csg set @ 4050' Cmtd w/2300 sx, circ

6-15-01 HIT-Begin hydrotest tbg in well to 7000 psi below slips, test 70 jts Tbg line parted & Pool dropped 70 jts tbg in hole.

2-7/8" Tbg @ 9679'

Upper Pennsylvanian/Bough D Perfs 9742'-50' (2 JSPF) 18 holes 9756'-9800' (2 JSPF) 90 holes

7-7/8" hole 5-1/2" 15.5 & 17# csg @ 9914' Cmtd w/450 sx, TOC 8100' by TS

PBTD 9853' TD 9914'