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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V868

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Southland Royalty Company		9. Well No.	
3. Address of Operator		21 Desta Drive, Midland, Texas 79705		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>13S</u> RGE. <u>32E</u> NMPM				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
5-2-84	5-28-84	6-23-84	4309.5' gR	-	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9914'	9853'			X	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9742-50' & 9756-9800' (Bough D)				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
GNL-FDC-GR-Cal-BHV & GR-SP-DIL-SFL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	428'	17 1/2"	420 sx. C1 "C"	Circ.
8 5/8"	28 & 24#	4050'	12 1/4"	2000 sx Lite & 300 C1 "C"	Circ.
5 1/2"	17 & 15.5#	9910'	7 7/8"	150 sx Lite & 300 C1 "H"	TOC @ 8100'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	9679'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9742-50' & 9756-9800'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9742-9800'		
			Acidz w/10,000 gals		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
6-23-84		Pump 2 1/2" x 1 1/2" x 36'		Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-14-84	24	-		60	82
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		60	82	284
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Sold			Ronnie Pryor		
35. List of Attachments					
Temperature Survey, Inclination Survey, logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>John Stark</u>		TITLE <u>Operations Engineer</u>		DATE <u>8/15/84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2470'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3370'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3980'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7480'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8840'	T. Bough A 9400'	T. Chinle _____	T. _____
T. Penn. _____	T. Bough B 9510'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Bough C 9640'	T. Penn. "A" _____	T. _____
	T. Bough D 9740'		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Redbeds				
1600	2500	900	Anhydrite				
2500	2630	130	Sand & shale				
2630	3860	1230	Anhydrite & shale				
3860	4780	920	Dolomite				
4780	5220	440	Lime				
5220	6815	1595	Dolomite & anhydrite				
6815	6905	90	Sand				
6905	7525	620	Anhydrite & dolomite				
7525	8100	575	Shale & anhydrite				
8100	8840	740	Anhydrite				
8840	9900	1060	Lime & shale				