STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

Form C-	103
Revised	10-1-78

NO. OF COPIES RECEIVED	OIL CONSERVATION DIVISION	
DISTRIBUTION	P.O. Box 2088	S. Indianta Type of Losso
SANTA FE	SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
FILE		State X Fee
U.S.G.S		
LAND OFFICE	- 	5. State Oil & Gas Lease No.
OPERATOR	 	
OFERATOR	- 	V-720
	UNDRY NOTICES AND REPORTS ON WELLS	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
(DO NOT USE THIS FORM	E MAPPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
RESERVOIR. US		7. Unit Agreement Name
1. OIL	GAS	_
WELL	WELL OTHER Dry hole	a 5 Lana Noro
2. Name of Operator		8. Farm or Lease Name
Read & Stevens, Inc.		Tres Papalotes
3. Address of Operator		9. Well No.
P.O. Box 1518, Roswe	II. NM 88201	1
	11, 114 0020	10. Field and Pool, or Wildcat
4. Location of Well]
	1980 FEET FROM THE West LINE AND 660 FEET FROM	Tres Papalotes
UNIT LETTER N	1900 1221 11011 1112	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
THE South LINE.	SECTION 28 TOWNSHIP 14S RANGE 34E NMPM	
		12. County XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX 5. Elevation(Show whether DF,RT,GR,etc.)	Lea XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	heck Appropriate Box To Indicate Nature of Notice, Report or Ot	ner Data
NOTICE	OF INTENTION TO: SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WOF	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
TEMPORARILY ABANDON	CACANO TEST AND CEMENT IOR	
PULL OR ALTER CASINO	OTHER	
OTHER		
	ompleted Operations(Clearly state all pertinent details, and giv	e pertinent dates, including esti-
Describe Proposed or Co	ompleted Operations(Clearly state all perlinent details, and give	,
mated date of starting	any proposed work) SEE RULE 1103.	
	70.00	ake and pull the
8-22-84	Shot hole in tbg, circ out power oil, recd approx 70 BO, unseat	pri and puri rog.
		97991+ 1001 plug #
8-23-84	Set C1BP € 10,380°, dump 35° cmt w/dump baller, trip in w/tbg to	97001, Set 100. prug e
97001-96001, 25sx cmt, circ hole w/mud.		
0.04.04	Pulled wellhead, welded on pull nipple, cut csg @ 5580*, pulled	104jts 5 1/2" csg.
8-24-84 Pulled wellnead, welded on pull hippie, car esg a soot production of		
8-25-84 Pulled csg, run tbg to 5607', spot 45sx plug, tagged plug @ 5448', 5607'-5448', pull tbg		
8-25-84	Pulled CSg, run rog to 50077, Spot 455% prog, regger prog	·
	to 4567', spot 50s× plug € 4567'.	
		ry hole marker, cut off
	Tagged 4432¹, spot 50sx 1550¹-1650¹, spot 15sx surface plug w/dr	y note markery con on
	Tagged 4432', spot 50sx 1550'-1650', spot 15sx surface plug w/dr anchors, prep to clean loc.	y note has not y ear.
		y noro markory co.
		y noro markory con si
8-28-84	anchors, prep to clean loc. Cleaning location.	
8-28-84	anchors, prep to clean loc. Cleaning location.	
8-28-84	cleaning location. The information above is true and complete to the best of my ki	nowledge and bellef.
8-28-84 I hereby certify that	cleaning location. The information above is true and complete to the best of my ki	nowledge and bellef.
8-28-84	anchors, prep to clean loc. Cleaning location.	nowledge and bellef.
8-28-84 I hereby certify that	cleaning location. the information above is true and complete to the best of my king the second complete to the second comple	nowledge and bellef. nager DATE 8-29-84
8-28-84 I hereby certify that	cleaning location. the information above is true and complete to the best of my king the string and Production Management of	nowledge and bellef. nager DATE 8-29-84