

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-720

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Tres Papalotes

9. Well No.
1

10. Field and Pool, or Wildcat
Tres Papalotes

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Lea

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 28 TWP. 14S RGE. 34E NMPM

15. Date Spudded 4-20-84 16. Date T.D. Reached 5-18-84 17. Date Comp. (Ready to Prod.) 7-24-84 18. Elevations (DF, RKB, RT, GR, etc.) 4123' GL 19. Elev. Casinghead -

20. Total Depth 10,755' 21. Plug Back T.D. 10,515' 22. If Multiple Compl., How Many - 23. Intervals Rotary Tools Cable Tools Drilled By 0'-10,755' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
10,430'-10,444', 10,472'-10,482', 10,486'-10,494', 10,497'-10,502',
10,542'-10,566', 10,647'-10,668', Bough B,C,D, & Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC, CNL, DLL, MLL,

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	470'	17 1/2"	450sx	Circ. 25sx
8 5/8"	24# & 32#	4450'	12 1/4"	2450sx	None
5 1/2"	17.0#	10,755'	7 7/8"	1025sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10,515'
						10,450'

31. Perforation Record (Interval, size and number)
10,647'-10,668', 21', 2 shots/1', 42 holes, 10,497'-10,502',
10,542'-10,566', 24', 2 shots/1', 48 holes, 2 shots/1', 10
10,430'-10,444', 14', 4 shots/1', 56 holes, holes
10,472'-10,482', 10', 2 shots/1', 20 holes,
10,486'-10,494', 8', 2 shots/1', 16 holes,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,647'-10,668'	Acidize w/2000gals 15% NE acid
10,542'-10,566'	Acidize w/2000gals 15% NE acid
10,430'-10,444'	Acidize w/2000gals 20% CRA acid
10,472'-10,502'	Acidize w/2000gals 15% NE acid

33. PRODUCTION

Date First Production 7/24/84 Production Method (Flowing, gas lift, pumping-Size and type pump Pumping 4"x2 3/8"x2" Kobe Well Status (Prod. or Shut-In) WO P&A

Date of Test 7/24/84 Hours Tested 24 Choke Size - Prod'n For Oil-Bbl. 0 Gas-MCF 0 Water-Bbl. 1004 Gas-Oil Ratio -

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 0 Oil-Bbl. 0 Gas-MCF 1004 Water-Bbl. 1004 Oil Gravity-API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None Test Witnessed By Daryl Lowder

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED [Signature] TITLE Drilling & Production Manager DATE 8-20-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn."B"	10,472'
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	10,538'
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	10,641'
T. Yates 2920'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen 3713'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montova	T. Mancos	T. McCracken	
T. San Andres 4465'	T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta 6001'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T.	
T. Blinbry	T. Gr. Wash	T. Morrison	T.	
T. Tubb 7380'	T. Granite	T. Todilto	T.	
T. Drinkard	T. Delaware Sand	T. Entrada	T.	
T. Abo 8112'	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp 9712'	T. XX 9890'	T. Chinle	T.	
T. Penn.	T. Saunders 10,390'	T. Permian	T.	
T. Cisco(BoughC)	T.	T. Penn"A"	10,422'	

OIL OR GAS SAND OR ZONES

No.1, from.....to.....	No.4, from.....to.....
No.2, from.....to.....	No.5, from.....to.....
No.3, from.....to.....	No.6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.1, from.....to.....	feet.....
No.2, from.....to.....	feet.....
No.3, from.....to.....	feet.....
No.4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2920'	3713'	793'	SS, Sh, Anhy, Salt				
3713'	4465'	752'	Sh, Anhy, SS, LmSt				
4465'	6001'	1536'	LmSt, Dolo, Anhy, SS, tr Sh				
6001'	7380'	2915'	LmSt, SS, Dolo, Sh				
7380'	8112'	732'	Dolo, SS, LmSt, Gyp				
8112'	9712'	1600'	Dolo, Sh, Gyp, LmSt				
9712'	9890'	178'	Dolo, Gyp, LmSt				
9890'	10390'	500'	Dolo, LmSt, Sh				
10390'	10422'	32'	N/A				
10422'	10538'	50'	LmSt, Sh				
10538'	10641'	103'	LmSt				
10641'	10755'	114'	LmSt, Dolo				

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AUG 21 1984

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HIDES OFFICE