

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-720	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Tres Papalotes	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		9. Well No. 1	
4. Location of Well  UNIT LETTER <u>N</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE. SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM		10. Field and Pool, or Wildcat Tres Papalotes	
5. Elevation(Show whether DF,RT,GR,etc.) 4123' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Perforate, Acidize, and Swab <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-84 Ran tbg, swbd 61 BLW, 10 BBL FW, Fluid entry 400'/hr, swbd down to SN, water sample: Res .218 @ 75°F, SG 1.028, ph 6.1, Ca 2400, Mg 120, Cl 19,000, HCO<sub>3</sub> 160, SO<sub>4</sub> 1750, Fe 105.

6-10-84 FL @ 5900', swb 3hrs, rec'd 24 BBLs FW, no oil, SG TSTM, pull tbg.

6-12-84 Set CIBP @ 10,530', perf 10,430'-10,444', 14', 4 shots/' , 56 holes, SSB-2 0.50 diam, dumped 15' of cmt on top of CIBP, PBTd 10,515', trip in w/RTTS & SN, total 333jts, 10,426.73', 2 7/8" tbg, pkr @ 10,450'.

6-13-84 Spot 2 BBLs acid 20% CRA, 10,430'-10,444', pulled 2jts, pkr @ 10,381.18', fm brk @ 6100psi, acidized w/10,000gals 20% CRA, overflush 3000gals gelled 3% KCl water, max press 7000psi, min 5000psi, avg 6700psi, CP 2000psi, min rate 3.4 BPM, max 10 BPM, avg 6.1 BPM, ISIP 3000psi, 5min 400psi, 7min vac, load 440 BLTR, swb 8hrs, rec'd 185 BLW, 255 BLTR, NSG, rec'd some acid gas, FL @ 2300' from surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bm Stobbs TITLE Drilling & Production Manager DATE 6-13-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
CONDITIONS OF APPROVAL NOT A SUPERVISOR

TITLE \_\_\_\_\_ DATE JUN 15 1984