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OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| V-720 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|-----------------------------------|-------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER | 7. Unit Agreement Name |
| 2. Name of Operator Read & Stevens, Inc. | | | 8. Farm or Lease Name Tres Papalotes |
| 3. Address of Operator P.O. Box 1518, Roswell, NM 88201 | | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>N</u> . <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE. SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM | | | 10. Field and Pool, or Wildcat Tres Papalotes |
| 5. Elevation (Show whether DF, RT, GR, etc.) 4123' GL | | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate, Acidize, and Swab ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-84 Pulled tbq, set CIBP @ 10,630', dumped 35' cmt on CIBP, perf 10,542'-10,566', 2 shots/1, 24', 48 shots, trip in w/tbq & pkr, spot 2 BBIs acid across perfs, pull up & set pkr, press up to brk down perfs, press up to 4200psi, communicated w/annulus, drop standing vale.

6-6-84 Tbg split 124 stands down, run tbq & pkr, fm broke @ 4900psi, max 7000psi, avg 6600psi, max rate 4.5 BPM, min .5 BPM, avg 3 BPM, ISIP 6200psi, 5min 5300psi, 10min 4450psi, 15min 4050psi, total load 113.4 BBIs, fldw back 15 BBIs, prep to swb, acidize w/2000gals 15% NE acid w/ball sealers.

6-7-84 Swbd 73 BLW, 34 BLTR, swbd down to seat nipple, small SG, kinked sand line, SDON, 6:00am FL @ 3175', TP 100psi, SG.

6-8-84 Swbd 3hrs, rec'd 35 BLW, kinked line, spliced line, pulled swb, line brk @ 2000', pulled tbq to rec swb.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Don A. Hobbs* TITLE Drilling & Production Manager DATE 6-8-84

APPROVED BY Eddie W. Seay TITLE Gas Inspector DATE JUN 11 1984

CONDITIONS OF APPROVAL Gas Inspector