

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P.O. Box 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-720	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Tres Papalotes	
3. Address of Operator P.O. Box 1518, Roswell, NM 88201		9. Well No. 1	
4. Location of Well  UNIT LETTER <u>N</u> 1980 FEET FROM THE <u>West</u> LINE AND 660 FEET FROM THE <u>South</u> LINE. SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM		10. Field and Pool, or Wildcat Tres Papalotes	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		12. County	
5. Elevation(Show whether DF,RT,GR,etc.) 4123' GL		Lea XXXXXXXXXXXXXXXXXXXX	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate, Acidize, and Swab <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-84 Perf 10,647'-10,668' w/2 shots/' , test tbq in hole to 6500psi. Acidize w/2000gals 15% NE acid, fm broke @ 2900psi, max 5800psi, min 100psi, avg 2182psi, avg rate 2 BPM, ISIP vac. Load 47.6 BBls acid, 63.3 BBls flush, total load 111.9 BBls, had good ball action, SDON, prep to swb back load.

6-1-84 Swbd 105 BLW, 25 BLTR. Lost swab & 300' line in hole. Fished for sandline, not recovered. Prep to pull tbq. NS - not all load recovered.

6-2-84 to 6-4-84 Swbd 180 BBls FW w/SG. Res .0276 @ 74°, SG 1.025, ph 6.9, Ca 2500, Mg 780, Cl 16,000, SO<sub>4</sub> 2950, HCO<sub>3</sub> 1030, Fe 0.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce Hobbs TITLE Drilling & Production Manager DATE 6-4-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 6 1984

CONDITIONS OF APPROVAL, IF ANY: