STATE OF NEW M						Ĵ	30-02:	5-~	28688	
ENERGY AND MINERALS	DEPARTMENT		OIL CONSERV	ATION DIVI	SION					
		P.O. BOX 2088				Form C-101				
NO. OF COPIES RECI	EIVED		SANTA FE, NEI		8 7501		Revised 1-			
DISTRIBUTION			•				DA. Indic	<u>ate</u> Ty	ype of Lease	
SANTA FE							STATE	×⊥	FEE	
FILE							ļ			
U.S.G.S.							5. State	011 8	Gas Lease No.	
LAND OFFICE	1 1	 +								
OPERATOR								<u> </u>		
	APPI ICATION		DOLLA DECOS				⊥ ×××××××××	XXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
. TYPE OF WORK	THE LIGHT OF	FOR PERMIT TO	DRILL, DEEPEN	OR PLUG	BACK				(XXXXXXXXXXXXXX)	
					·		7. Unit A			
. TYPE OF WELL		DEI	EPEN	PL	UG BACK		1			
OIL	040							-		
WELL X	GAS	Г	SINGLE	MU			8. Farm o	r Leas	e Name	
<u>}</u>	WELL		ZONE		ZONE		4			
Name of Operator								Papalo	tes	
Read & Stevens, 1							9. Well N	0.		
Address of Operato								1		
P.O. Box 1518, Ro	swell, NM	88201							ol, or Wildca	
Location of Well							Tres Papalotes			
4 · · · · · · · · · · · · · · · · · · ·	UNIT LETT	ER N LOC	ATED 1980	FEET FRO		1.1.1.	XXXXXXXXXX	I DRUXX	XXXXXXXXXXXXXXX	
					M THE West	LINE			XXXXXXXXXX XXXX	
	ROM THE S	outh LINE OF	SEC. 28	TWP.	14S RGE.	34E NMPM	XXXXXXXXXX	XXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	~~~~~~	****	XXXXXXXXXXXXXXX	XXXXXXXXXXX	XXXXXXXXXXXXXXXXX	XXXXXXXXXXXX	12.County		XXXXXXXXXXXXXXXX	
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	****	<u> </u>	XXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXXXXXXXXX	×××××××××××××	Lea		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
****	XXXXXXXXXXXXXX	*****	*********	VVVVVVVVV		and the second se	and the second se			
***	XXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<u> </u>	<u> </u>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<u> </u>	<u> </u>	*****	
*****	XXXXXXXXXXXXX			19.Propose	d Depth 1	9A. Formati			tary or C.T.	
.Elevations(Show w	bether DF R	Leta 1 214 Kin	<u>^^^^^</u>	10,70	01	Penn				
Elevations(Show wi 4123.0' GL		, arcal ZIMANIN		Jg.Bond 2	18.Drilling Co	ntractor 2	2. Approx.D	late Wc	ork will start	
	······································		<u>Statewlde</u>	<u>S</u>	lerra Drlg. Co	. Rlg #3		17,1		
-		DDODOCC								
SIZE OF HOLE	SI75 (DF CASING	D CASING AND C		the second se					
17 1/2"		the second se	WEIGHT PER		SETTING DE	PTH S	ACKS OF CEM	ENT	EST. TOP	
12 1/4# & 11#	13 2		54.5#	and the second division of the second divisio	4501		450sx		Circ.	
7 7/8"		5/8"	24# & 3	12#	4 5 50 1		1800sx		Circ.	
1 1/0	וכן	1/2"	17#		10700 I		500sx			
	1/2" casing 1/2" casing 1/2" casing 1/2" casing 1/2" casing	nd test the Pen e set with cemen g will be run an Spud mud w/gei 50' Native Brine 50' Fresh water	at circulated ad cemented wi & lime, 9.0j# 2/Redbed mud w	fo profect th TOC at /gal, 31-3 /4% oll. 1	the fresh wa least 600' ab 3 vis, no con 0.3#/nal. 32-	ter sands. ove the top	lf the well producing :		"' 	
ABOVE SPACE DESCRIE	15cc FL : 11", 500 90 gal c 3E PROPOSED	@ 9800'. Opsi WP, Shaffe apacity. PROGRAM:IF PRO	r type LWS Hyd POSAL IS TO DE	draulic op	erated Double					
POSED NEW PRODUCTIN ereby certify that										
NED Dram	St.		•			-	••			
<i>µ</i>	75.00		Drilling & P	roduction	Manager		DATE	April	13, 1984	
(This space										
ÓRIGINA	L'ANNESSA AN	SEXTON					ום א	00.	4 100 4	
OVED BY DI	Sikius i Sur	ENVISOR TITLE					DATE	к 24	4 1984	
ITIONS OF APPROVAL	1.27									

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