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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Kimbark Oil & Gas Company	8. Farm or Lease Name M. F. Walker
3. Address of Operator 511 W. Ohio, Suite 131, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER J 2000 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 27 TOWNSHIP 12S RANGE 37E NMPM.	10. Field and Pool, or Whitcut Lowe Ranch-Miss Gas Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3891 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

New Mexico Permit # 30-025-38694

4/18/86 - Set CIBP inside 5½" csg. @ 9575. Dump 4 sks. of cement on top.
4/22/86 - Set 50 sack Plug @ 7900 feet. Well perforated for Plug.
4/23/86 - Cut and pulled 4300 feet of 5½" casing.
4/24/86 - Pumped 50 sacks of "C" cement @ 4400 feet. Tagged @ 4100 feet.
4/24/86 - Pumped 40 sacks of "C" cement @ 1500 feet.
4/28/86 - Pumped 10 sack surface Plug.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Caldwell Don Caldwell TITLE Pusher DATE 4/29/86

GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 23 2003

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE
P.D. Dated 4/86 E

DAILY REPORT

KIMBARK OIL & GAS
M. F. WALKER #2

RECEIVED
MAY 8 1986
KOG-Midland

TAPS #190

4/17/86

Move in and rig up Taps Rig #6. Start out of the hole with 2 7/8" tubing. Had to shut down due to high winds. SI.
RT 8

4/18/86

Finish tripping out tubing. RU wireline truck and set CIBP @ 9575 feet. Dumped 4 sks of cement on top of plug. Weld on Pull Nipple. Pull stretch in pipe. Made cuts @ 8000, 7000, 6000, and 5000. Pipe not free. SI.
RT 13

4/21/86

Attempt to get jet cutter down but unable to do so due to heavy mud. Trip tubing to top. SI.
RT 11

4/22/86

Circulate hole (heavy mud). Pull to 7900 feet. Pump 50 sks of class "C" cement @ 7900 feet. Trip out of hole standing back 4400 feet of tubing. SI.
RT 11

4/23/86

Cut 5 1/2" @ 4400 feet and 4300 feet. Got pipe free. Trip out 5 1/2" in very heavy mud. Pulled a total of 108 joints. Pipe stuck due to heavy mud. SI.
RT 11.5

4/24/86

Run tubing into hole to 4400 feet. Circulate hole with 10# mud (mud so thick that it won't flow). Pump 50 sks of "C" cement @ 4400 feet. WOC. Trip back and tag plug @ 4100 feet. Pull to 1500 feet. Pump 40 sacks of "C" cement.
RT 11

4/28/86

10 sx surface plug. Rigged down and moved.
RT 4