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DISTRIBUTION				
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FILE				
U.1.0.1.				
LAND OFFICE				
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OIL CONSERVATION DIVISION

Fo	r fa	C - 1	03	
Re	v 1 s	eđ	19-	1 - 71

.... APR 2 - 1986

DISTRIBUTION	P. O. BOX		Form C-103 · Revised 10-1-			
rice	SANTA FE, NEW M	EXICO 87501	Sa. Indicate Type of Leuse			
U.S.O.S.]		State Fee X			
LAND OFFICE						
OPERATOR	J		5. State Oll & Gae Lease No.			
SLINIDE	Y NOTICES AND REPORTS ON WE		ammininink			
OF THE SEU TON OC!	POSALS TO DRILL OR TO DECPT WOR PLUC BACK TON FOR PERMIT - " (FORM C-101) FOR SUCH P	.LLJ TO A DIFFERENT RESERVOIR. Poposals.i				
1.			7, Unit Agreement Name			
on	QT H E R +					
2. Name of Operator	_		8. Farm or Lease Name			
Kimbark Oil & Gas	Company		M. F. Walker			
3. Address of Operator 511 W Objo Suite	131, Midland, Texas 7	0701	9. Well No. 2			
4. Location of Well	151, 111414114, 12245 7		10. Field and Pool, or Wildcar			
	000 South	1980	Lowe Ranch-Miss Gas			
ValT LETTER	FEET FROM THE	LINE AND FEE	STITITITITITITITITITITIS			
East	27 12-S	37-E				
THE LINE, SECTIO	N TOWNSHIP	AANGE				
	15. Elevation (Show whether DF.	RT, GR, esc.)	12. County			
	3891 GL		Lea			
16. Check	Appropriate Box To Indicate Natu	re of Notice, Report	or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEC	QUENT REPORT OF:			
		٠ ,	- · · · ·			
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON		MMERCE DRILLING OPHS.	PLUE AND ABANDONMENT			
PULL OR ALTER CASING	CHANGE PLANS CA	_ &PK TH3M33 DHA T&3T BH18 				
6 7866	·					
						
17. Describe Proposed or Completed Operate See RULE 1103.	rations (Clearly state all pertinent details,	and give pertinent dates, the	cluding estimated date of starting any proposed			
P&A Procedure:	••					
ran Procedure.						
1. Pull 307 its 2-	7/8" 8rd EUE N-80 6.5#	tubina & Recov	er Halco 2-7/8x5-1/2 20a			
RTTS packer han			·			
2. Set CIBP @ 9575	(+or-) on wireline.					
	nt plug on top of CIBP.					
 Load hole w/10# salt gel after CIBP is set. Cut off & 5-1/2" csg as deep as possible at approximately 8000' (+or-). 						
5. LUT OTT & 5-1/2	" csg as deep as possion to plug in & out of csg	ne at approxim	atery 8000' (+or-).			
7. Tag 5-1/2 csg s		Stub.				
	plug, Top @ 7900' (+or	·-).	·			
	t plug in & out of Base		te 8-5/8" csq @ 4 500'.			
10 Set 40 sx cemen			•			
	0 surface in top of 8-					
12 Cut off 8-5/8"	& 13-3/8" csg below sur	face flange. W	eld plate over 13-3/8" 8			
			marker. Clean up & level			
	instructions from surf		hrs prior to commencing			
P&A operations.	x das commission must k	TO HOUTTIEU 24	in 5 prior to commencing			
•	ove is twen and complete to the best of my	knowledge and belief.				
Yhans To	Dist.	Superintenden	t 3/31/86			
ORIGINAL SIGNED BY JE	RRY SEXTON		4000			

DISTRICT I SUPERVISOR