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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Kimbark Oil & Gas Company	8. Farm or Lease Name M. F. Walker
3. Address of Operator 511 W. Ohio, Suite 131, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2000</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>27</u> LINE, SECTION <u>12-S</u> TOWNSHIP <u>37-E</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lowe-Ranch-Miss Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3891 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

After unsuccessful workover attempt in Wolfcamp. Well is currently shut in.  
 Waiting on working interest owner approval to Plug and abandon.

\*See Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Dist. Superintendent

DATE 2/12/86

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 19 1986

RECEIVED  
FEB 13 1986  
C.C.D.  
HOBBS OFFICE

RECEIVED  
FEB 18 1986  
C.C.D.  
HOBBS OFFICE

See Attached.

M. F. Walker #2  
Sec. 27, T-12-S, R-37-E  
Lea County, New Mexico

2/1/86 MI & RU Pool Well Service Rig #546.

2/2-3/86 SDF weekend.

2/4/86 TP 425 psi, CP 400 psi, Rled off press. RU Halliburton, pump 130 bbl 10.2# brine wtr, TOH w/378 jts 2-7/8" 8rd EUE 6.5# N-80 thq (11,888.24') & Brown 5-1/2" 20# Model "R" pkr. LD pkr. TIH w/10 std 2-7/8" thq. SDFN.

2/5/86 TOH w/10 std 2-7/8" thq, RU Welex, TIH w/5-1/2" gage ring & junk basket to 12,030', FL 7900', TIH w/5-1/2" CIBP, set @ 12000', dump 2 sx cmt on top of CIBP. RU Welex, TIH w/hollow csg gun, perf 9602-9612' w/2 JSPF. Gun stuck @ 9602', pulled out of rope socket. TIH w/OS & 345 jts thq, engage perf gun w/20 points wgt. TOH w/20 jts thq. SDFN.

2/6/86 TOH w/fish & 2-7/8" thq, hit fl in thq w/228 jts out of hole. 150 jts fl. Est 2800' fl entered into well bore, Wolfcamp oil, est 20% oil cut. RU swab, swab FL to test tank, rec 36 BF. TOH w/thq & fish, TIH w/Halliburton 5-1/2" RUTS pkr, set @ 9504', swab to test tank. FL 5300'. Swab 1-1/2 hrs, SWI 1-1/2 hrs, 750' fl entry, 2% oil cut. Rec 30 BF. SDFN.

2/7/86 TP 300 psi, FL 4550', 4950' fl entry/13 hrs, 2% oil cut on top of 1st swab run. Swab dn to SN @ 9504', rec 30.06 BF, 1/2% oil. Rel pkr, TIH to 9599', set pkr. RU Halliburton, spot 500 gal 15% MCA acid @ pkr. Close pkr bypass, RD from @ .7 RPM @ 3000 psi. ATR .9 RPM @ 1500 psi, ISIP 1400 psi, 10 min on vac. RD Halliburton, RU swab FL 1000', swab FL dn to 4900', remained @ 4900'/5 hrs. Total load 68 BF, rec 140.45 BF, rec 72.45 BOL.

2/8/86 WHFP 150 psi, Fluid level 1000', Shut-in 13-1/2 hrs. 3900' fluid build up over 13-1/2 hrs. Swab test 3 hours, Swab fluid level down to 5900'. Recovered 81.97 Bbls of fluid, ave Swab rate 27.32 BPH w/ 1% oil cut. Laid down tubing in derrick. Released pkr and left hanging free @ 9599'. Rig down and moved off location 2/7/86.

L/fluid 68 Bbls, TFF 222.42 - FTR (+ 154.42) 1% oil cut - Ave Swab rate 27.32 BPH.