

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
M. F. Walker

9. Well No.
2

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

2. Name of Operator

Kimbark Oil & Gas Company

3. Address of Operator

Two First City Center Suite 665, 550 West Texas Midland, Texas

4. Location of Well

UNIT LETTER J LOCATED 2000 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 27 TWP. 12-S RGE. 37-E NMPM

15. Date Spudded

4-25-84

16. Date T.D. Reached

6-8-84

17. Date Compl. (Ready to Prod.)

7-29-84

18. Elevations (DF, RKB, RT, GR, etc.)

3891

19. Elev. Casinghead

-0-

20. Total Depth

12,547'

21. Plug Back T.D.

12,129

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-12,547

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,032 - 12,050' Upper Mississippian

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CNL, DIL, CBL, BHC-Sonic, Dipmeter

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	355'	17-1/2"	400	None
8-5/8"	24# & 32#	4500'	11"	1200	"
5-1/2"	20#	12547'	7-7/8"	1200	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,895.47	11,889.84

31. Perforation Record (Interval, size and number)

Jets 2 Shot/ft. 12032, 12034, 12036, 12038, 12040, 12042, 12044, 12046, 12048, 12050.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12032-12050	w/6000 gals MOD 202 Acid in 3 stage

33. PRODUCTION

Date First Production WOPL	Production Method (Flowing, gas lift, pumping - Size and type pump) -0-	Well Status (Prod. or Shut-in) Shut-in
Date of Test 7-25-84	Hours Tested 72 hrs	Choke Size 14/64
Flow Tubing Press. 2087	Casing Pressure Pkr	Calculated 24-Hour Rate -0-
Prod'n. For Test Period Oil - Bbl. 56	Gas - MCF 2,700	Water - Bbl. -0-
Oil - Bbl. -0-	Gas - MCF -0-	Water - Bbl. -0-
Oil Gravity - API (Corr.) 61°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

WOPL

Test Witnessed By
Steve Self

35. List of Attachments

Deviation Survey, Logs, 4 pt test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James E. Foster*

TITLE District Superintendent

DATE 8-8-84