



JARREL WELL TESTING, INC.

POST OFFICE BOX 1457

PHONES 505 393 5396 - 393 8274

HOBBS, NEW MEXICO 88240

WELL NAME OR NUMBER
M.F. WALKER # 2

TEST UNIT DESCRIPTION
1mm RTU/HR 3Phase

DATE
25/7/84 1

CUSTOMER
KIMBARK OIL & GAS

FIELD
GLADIOLA

FORMATION
MISSISSIPPIAN

INTERVAL TESTED
12032-12050

(FT) NONE

(FT) ☐ PIPELINE ☒ FLARE

GAS PRODUCED TO
SIZE 2.900 (INS)

GAS METERED
0-100

STATIC PRESSURE TAKEN
☐ UPSTREAM ☒ DOWNSTREAM

RECEIVED

TIME

WELLHEAD DATA

FLOW CONTROL

GAS METERING

WATER

CONDENSATE

MC/DAY

REMARKS

DATE

PAGE

DAY
24 HOUR
CLOCK

FLOW OR
SHUT-IN
DURATION

TUBING
PRESS

TEMP
(°F)

CASING
PRESS.
(PSIG)

HEATER
CHOKE
(64th
IN)

ORIFICE
SIZE
(INS)

STATIC
PRESS.
(PSIG)

DIFF
PRESS
(IN
H₂O)

TEMP
(°F)

WATER

CONDENSATE

MC/DAY

REMARKS

DATE

PAGE

KOG-Midland

CHANGE ORIFICE PLATE

END RATE 1
BUMP CHOKE

7/25	2952	68	PKR	8	1.500	460	14	87		1,200		
9:00												
2	2805	68	PKR	8	1.500	460	12	80		1,100		
9:15												
3	2770	67	PKR	8	1.500	460	8	76		900		
9:30												
4	2747	65	PKR	8	1.000	450	29	72		740		
9:45												
5	2727	65	PKR	8	1.000	450	34	84		1.50@1.5	800	
10:00												
6	2707	63	PKR	8	1.000	450	29	80		740		
10:15												
7	2700	63	PKR	8	1.000	450	30	76		750		
10:30												
8	2690	63	PKR	8	1.000	450	25	74		685		
10:45												
9	2682	65	PKR	8	1.000	450	27	74		1.25@2.75	710	
11:00												
10	2672	65	PKR	8	1.000	450	22	75		640		
11:15												
11	2658	65	PKR	8	1.000	450	20	75		600		
11:30												
12	2656	65	PKR	8	1.000	450	19.5	75		610		
11:45												
MIDNIGHT												
12:00	2655	65	PKR	8	1.000	450	20	75		1.25@4.0	620	
7/26												
12:15	2590	65	PKR	10	1.000	450	60	68		1,050		
12:30												
15	2580	65	PKR	10	1.000	450	70	72		1,125		
12:45												
16	2575	65	PKR	10	1.500	450	20	85		1,425		
7/26												
1:00	2557	68	PKR	10	1.500	450	20	85	-0-	2.00@6.0	1,425	



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CUSTOMER

KIMBARK OIL & GAS

WELL NAME OR NUMBER
M.F. WALKER

TEST UNIT DESCRIPTION
1mm RTU/HR 3phase Sep.

DATE
(DAY, MO., YR.)
26/7/84

INTERVAL TESTED
12032-12050

(FT.)
NONE

GAS PRODUCED TO
☐ PIPELINE ☒ FLARE

GAS METER RUN
SIZE 2.900(IN)

DIFF. RANGE (INS. H₂O)
0-100

STATIC PRESSURE TAKEN
☐ UPSTREAM ☒ DOWNSTR

TIME	WELLHEAD DATA	FLOW CONTROL	GAS METERING				WATER	CONDENSATE	MCF/DAY	REMARKS
DAY	FLOW OR SHUT-IN DURATION	TUBING PRESS. (PSIG)	TEMP. (°F)	CASING PRESS. (PSIG)	HEATER CHOKE (64th IN)	ORIFICE SIZE (INS)	STATIC PRESS. (PSIG)	DIFF. PRESS. (IN H ₂ O)	TEMP. (°F)	
24 HOUR CLOCK	(HOURS)									
7/26										
1:15		2550	68	PKR	10	1.500	450	17	83	1,310
2										
1:30		2547	68	PKR	10	1.500	450	14	75	1,200
3										
1:45		2535	69	PKR	10	1.500	450	19	72	1,400
4										
2:00		2524	69	PKR	10	1.500	450	20	76	3,009.0 1,425
5										
2:15		2517	69	PKR	10	1.500	450	18	78	1,360
6										
2:30		2510	68	PKR	10	1.500	460	20	78	1,425
7										
2:45		2504	68	PKR	10	1.500	460	22	78	1,500
8										
3:00		2497	68	PKR	10	1.500	460	20	78	5,0014,0 1,425
9										
3:15		2430	68	PKR	12	1.500	460	44	74	2,100
10										
3:30		2400	68	PKR	12	1.500	460	46	80	2,180
11										
3:45		2375	68	PKR	12	1.500	460	45	80	2,140
12										
4:00		2355	68	PKR	12	1.500	460	45	80	7,0021,0 2,140
13										
4:15		2342	68	PKR	12	1.500	460	43	80	2,080
14										
4:30		2325	68	PKR	12	1.500	460	48	78	2,200
15										
4:45		2310	68	PKR	12	1.500	460	47	80	2,190
16										
5:00		2290	68	PKR	12	1.500	460	46	78	5,0026,0 2,180
17/26										
5:15		2275	68	PKR	12	1.500	460	46	79	2,180

END RATE II BUMP CHOKK



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INSTRUMENTS

MISSISSIPPIAN

EN
DOWNSTRE

[illegible]