

Type Test		☒ Initial		☐ Annual		☐ Special		Test Date		7/25/84		KOG: Midland			
Company				KIMBARK OIL & GAS				Connection				NONE			
Pool				Wildcat				Formation				MISSISSIPPIAN			
Completion Date				7/13/84				Total Depth				12547'			
Csg. Size				5 1/2				Plug Back TD				12505'			
Elev. At				20				Elevation				3891			
Perforations				From 12,032 To 12,050				Form. or Lease Name				M.F. WALKER			
Perforations				From OPEN To END				Well No.				2			
Type Well - Single - Prodenhead - G.O. or G.O. Multiple				SINGLE				Packer Set At				11,890			
Producing Thru				Tbg				Baro. Press. - P _a				13.2			
Reservoir Temp. °F				193 @ 11,890				Mean Annual Temp. °F				60			
L				H				G _g				.673			
11,890				11,890				% CO ₂				.901			
% N ₂				1.363				% H ₂ S				Provor			
2.9				FLG				Meter Run				2.9			
Taps				FLG				County				LEA			
State				NM				Duration of Flow				3 hrs			
NO.				Prover Line Size				X				Orifice Size			
1.				2.900 X 1.00				450				20			
2.				2.900 X 1.500				460				20			
3.				2.900 X 1.500				460				46			
4.				2.900 X 1.500				465				77			
5.															
NO.				Coefficient (24 Hour)				$\sqrt{h_w P_m}$				Pressure P _m			
1.				4.801				96.25				463.2			
2.				11.23				97.28				473.2			
3.				11.23				147.54				473.2			
4.				11.23				191.89				478.2			
5.															
NO.				R _f				Temp. °R				T _f			
1.				.69				535				1.40			
2.				.71				538				1.41			
3.				.71				540				1.41			
4.				.71				540				1.41			
5.															
NO.				P _c				P _w				P _c - P _w			
1.				2965.2				8792.4				1662.4			
2.															
3.															
4.															
5.															
NO.				P _c				P _w				P _c - P _w			
1.				2965.2				8792.4				1662.4			
2.															
3.															
4.															
5.															
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