

ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Kimbark Oil & Gas Company 3. Address of Operator Two First City Center, Suite 665, Midland, Texas 4. Location of Well UNIT LETTER J, 2000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3891	7. Unit Agreement Name 8. Farm or Lease Name M. F. Walker 9. Well No. 2 10. Field and Pool, or Wildcat S. W. Gladiola, Devonian 12. County Lea
--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Casing 5-1/2" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Subsequent Report of other spudding & set casing)

Reached TD 12,547' 6/8/84. Run logs and evaluate. Two partners went non-consent on completion attempts. Kimbark requested temporary abandonment of drilling activity until June 22, 1984. Start up rig @ 3:00 PM 6/15/84. Electronic inspection of 5-1/2" casing. Circulate and condition hole.

6-17-84 Run 317 jts 5-1/2" 20# N-80, R-3, LT&C csg set at 12,547. Halco pump 1000 gal mud flush. Cement w/675 sx Class "H" 50/50 poz mix. w/.5% Halad 9 followed w/525 sx Class "H" w/5% salt. Test casing @ 2600 psi-held ok for 15 minutes. Plug down @ 8:30 PM. 6-17-84. Released Rig @ 8:00 AM 6-18-84.

WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sexton TITLE District Superintendent DATE 6/20/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 26 1984

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: