

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

(AMENDED)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Kimbark Oil & Gas Company		8. Farm or Lease Name M. F. Walker
3. Address of Operator Two First City Center Suite 665, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2000</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Southwest Gladiola, Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3891 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Spudding & Set Casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 4:00 PM. 4-25-84. Ran 9 joints 13-3/8" casing 54.5# K-55 ST&C (new csg) Set casing @ 355'. Cemented w/400 sk Class "C" 2% KCL 1/4# cello flake, plug down @ 3:15 AM. Shows 4-26-84. Good returns and circ 150 sk cement float did not hole by BJ Hughes. 5 centralizers used. Pressure up 300 psi, wooden plug broke shut in waiting on cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE District Superintendent DATE 5-10-84
Oil & Gas Inspector
MAY 14 1984

RECEIVED

MAY 14 1984

C.C.D.
HOBB'S OFFICE