

30-025-28694

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name M. F. Walker
9. Well No. 2
10. Field and Pool, or Wildcat Southwest Gladiola, Devonian
12. County Lea
19. Proposed Depth 12,250
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3891 GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Sharp Drilling Co.
22. Approx. Date Work will start 4/20/84

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Kimbark Oil & Gas Company	3. Address of Operator 1580 Lincoln Street, #700, Denver, CO 80203	4. Location of Well UNIT LETTER J LOCATED 2000 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 27 TWP. 12S RGE. 37E NMPM
--	--	---	--

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#; K-55	+350	300 sx	Surface
12 1/4"	8 5/8"	32 & 24; K-55	+4500	2250 sx	Surface
7 7/8"	5 1/2"	17 & 20# N-80 & K-55	+12,250'	800 sx	9000

1. Drill 17 1/2" hole and set 13 3/8" surface casing to 350'.
2. Drill 12 1/4" hole and set 8 5/8" intermediate casing to 4500'.
3. Drill 7 7/8" hole to 12,250'.
4. Run tests and logs if warranted and run 5 1/2" casing if productive.

Blowout preventers consist of a 2000 psi working pressure annular used from 350' to 4500' and a 3000 psi working pressure stack used from 4500' to 12,250'; consisting of an annular, blind and pipe rams with choke manifold.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/17/84
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Operations Manager Date April 13, 1984

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 17 1984
CONDITIONS OF APPROVAL, IF ANY: