

L CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Acoma 31
3. Address of Operator 1900 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 14S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Permo Penn, North
15. Elevation (Show whether DF, RT, GR, etc.) GR 4045' KB 4061'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5-6/84 The subject well was plugged and abandoned as follows:

- Plug #1: Spotted 85' plug from 10,390'-305' across top of Permo Penn @ 10,340' with 25 sks Class "H" with 0.2% HR-5 (yield 1.18 cu.ft./sk. & caliper hole size = 8")
- Plug #2: 96' plug from 9741'-9645' across top of Wolfcamp @ 9691' with 40 sks. Class "H" with 0.2% HR-5 (yield 1.18 cu.ft./sk. & caliper hole size = 9½")
- Plug #3: 90' plug from 8143'-8053' across top of Abo @ 8093' with 30 sks. Class "H" with 0.02% HR-5 (yield 1.18 cu.ft./sk. & caliper hole size = 8½")
- Plug #4: 93' plug from 6039'-5946' across top of Glorieta @ 5989' with 35 sks Class "H" (yield 1.18 cu.ft./sx. & caliper hole size = 9")
- Plug #5: 89' plug from 4567'-4478' across 8-5/8" casing shoe @4517' with 40 sks Class "H" (yield 1.18 cu.ft./sk. & caliper hole size = 11")
- Plug #6: 90' plug from 1915'-1825' inside 8-5/8" casing across top of anhydrite @ 1865' with 28 sks Class "H" (yield 1.18 cu.ft./sk.)
- Plug #7: 32' plug from 32' to surface inside 8-5/8" casing with 10 sks Class "H" (yield 1.18 cu.ft./sk.)

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Glenn (915) 682-3794 TITLE District Production Manager DATE June 7, 1984

APPROVED BY [Signature] TITLE OIL & GAS DIRECTOR DATE JUL - 8 1984

CONDITIONS OF APPROVAL, IF ANY:

The following casing was left in the hole:

13-3/8" 40 & 54.5# H-40, STC set at 448' with 630 sks in 17 1/2" hole  
cement circulated.

8-5/8" 27.5 & 28# K-55 & S-80, STC set at 4517' with 2000 sks in 11" hole.  
cement circulated.

The hole was filled with 8.9# mud between plugs.

The pits will be filled and the location levelled and cleared of junk after allowing them to dry. A subsequent C-103 will be submitted when the work has been completed.