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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Acoma 31
9. Well No.
1

2. Name of Operator	
J.M. Huber Corporation	
3. Address of Operator	
1900 Wilco Bldg., Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
Morton Permo Penn, North

UNIT LETTER	P	LOCATED	560	FEET FROM THE	South	LINE AND	660	FEET FROM
THE East	LINE OF SEC.	31	TWP.	14S	RGE.	35E	N10PM	

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/12/84	6/3/84	6/6/84	KB 4061'; GR 4045'	GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,767'	P & A			0 to TD

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction/Acoustic/Density-Neutron/GR/Caliper/SP	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54.5#	448'	17 1/2"	630 sks - Circulated	None
8-5/8"	24 & 28#	4517'	11"	2000 sks - Circulated	None

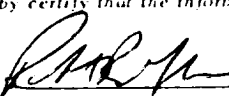
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
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List of Attachments
Logs as shown above.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	Robert R. Ginn
TITLE	District Production Mgr.
DATE	June 13, 1984

(915) 682-3794

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department of Mineral Resources, State of New Mexico, when a well is drilled or deepened well. It shall be completed by the owner of the well and a summary of all logs and data, including all test results, shall be submitted to the District Office. In the case of a hydraulically fractured well, the well owner shall also be required to submit a completion report. The form shall be reported for each zone. The form is to be filed in duplicate with the State Land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1865'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2990'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3804'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4500'</u>	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta <u>5989'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7416'</u>	T. Granite	T. Tedalto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8093'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9691'</u>	T.	T. Chinle	T.
T. Penn <u>10,340'</u>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	Surface rocks and Caliche				
465	1865	1400	Red bed				
1865	2990	1125	Anhydrite and salt				
2990	3804	814	Anhydrite and lime				
3804	4500	696	Anhydrite, Sand and lime				
4500	5165	665	Dolomite				
5165	5985	820	Lime and sand				
5985	7420	1435	Dolomite				
7420	7675	255	Dolomite and shale				
7675	8050	375	Dolomite				
8050	8980	930	Dolomite, Shale & Anhydrite				
8980	9720	740	Dolomite & Anhydrite				
9720	10490	770	Lime and Shale				
10490	10625	135	Lime				
10625	10733	108	Dolomite				
10733	10767	34	No logs or sample returns				

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JUN 15 1984
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