

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Acoma "31"
2. Name of Operator J.M. Huber Corporation	8. Farm or Lease Name Acoma "31"
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 14S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Morton Permo Penn, N.
15. Elevation (Show whether DF, RT, GR, etc.) 4045' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

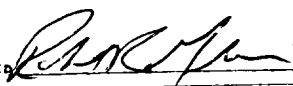
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/84 T.D. intermediate hole @ 4517', Ran 109 jts of 8-5/8" casing and set at 4517' in 11" hole as follows from top to bottom: 75' of 28#, S-80, STC; 1932' of 24#, K-55, STC; 2510' of 28#, S-80, STC.

5/19/84 Cemented with 1800 sks Halliburton Light containing 5# salt, 1/4# Flocele and 3# Gilsonite per sk. and tailed in with 200 sks. Class "C" containing 2% CaCl and 1/4# Flocele per sk. Plug down at 8:42 CST, 5/19/84. Circulated 440 sks. cement to pits. WOC 18 hrs. Pressured up on casing to 1500 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  Robert R. Glenn TITLE (915) 682-3794 District Production Manager DATE May 21, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE MAY 23 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 22 1984
O.C.D.
HOBBS OFFICE