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Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REOL	IEST EC)P AI	LOWAR	BLE AND AUTHORIZAT	TION			
I.					AND NATURAL GAS	IIOIN			
Operator		Well API No.							
American Exploration (3002528729			29				
700 Louisiana, Suite 2	2100, на	ouston,	Tex	as 7700	02-2791				
Reason(s) for Filing (Check proper box)		<u></u>			Other (Please explain)	···			
New Well	011	Change in	•						
Recompletion	Oil Casinghea		Dry Ga Conden		Operator change e	effect	ive: 3/1/9	91	
<u></u>					any (USA), P.O. Box	3083	B, Midland	, Texas 79703	
									
II. DESCRIPTION OF WELL Lease Name	AND LEA	Well No.	Pool N	ame, Includi	ng Formation	Kind	X Lease	Laser No	
Frier		2			Upper Penn, East		PENSON DEX	LG5419	
Location					660		τ.	To at	
Unit LetterD	_ :6	50	Feet Fr	om The	North Line and 660	Fe	et From The	lestLine	
Section 29. Townshi	, 12S		Range	34E	, NMPM,	Lea	·	County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	I. AN	D NATII	RAL GAS				
Name of Authorized Transporter of Oil or Condensate					P.O. Box 1558, Breckenridge, Texas 76024				
Koch Services, Inc.									
Warren Petroleum Co.					P.O. Box 1589, Tulsa, Oklahoma 74102560)				
If well produces oil or liquids, give location of tanks.	Unit	s∞. 29	Twp. 12S	Rgc. 34E	Is gas actually connected? Yes	When	⁷ 8/28/84		
If this production is commingled with that IV. COMPLETION DATA					I				
Designate Type of Completion	- (X)	Oil Well	(Gus Well	New Well Workover E	Эсерев	Plug Back Sain	ic Res'v Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Sh	Casing Shoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	CASING & TOBING SIZE				DET THI GET		SACKS CEMENT		
	 								
	 		·······						
V. TEST DATA AND REQUES					· · · · · · · · · · · · · · · · · · ·		 		
OIL WELL Test must be after re Date First New Oil Run To Tack	Date of Tes		fload o	oil and must	be equal to or exceed top allowab Producing Method (Flow, pump,			ull 24 hows.)	
Length of Test	Tubing Pressure				Casing Pressure		Choke Size		
-	roomg ressure				Calling (reasons				
Actual Prod. During Test	Oil - Bbls.				Wuter - Bbls.		GAE- MOF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test			<u> </u>	Bbls. Condensate/MMCF		Gravity of Condensate		
Tosting Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved					
Signature Duration Administrator					By <u>\$2.00 \\ \}</u>				
Roy Quiroga Production Administrator Printed Name Title					Title				
3/26/91 Date					1100	···			
Date	** ** * * * * * * * * * * * * * * * *		shone N	o,			and the second control of the second	Were from the comments of the conference of	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.