

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-78

NAME OF OPERATOR	
DISTRICT	
COUNTY	
WELL NO.	
LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS.

DO NOT USE THIS FORM FOR REPORTS TO BE MADE BY THE OPERATOR TO THE DEPARTMENT OF REVENUE.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL OR TO RE-ENTER A WELL.1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

Harper Oil Company

3. Address of Operator

904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of well

5. Well No. 2

6. Field and Pool, or Wildcat

East Hightower

7. Unit Agreement Name

E. Hightower

8. Form or Lease Name

Frier

9. Well No.

2

10. Field and Pool, or Wildcat

East Hightower

11. County

Lea

12. Elevation (Show whether DF, RT, CR, etc.)

G.L. - 4195.1'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

☐ COMMENCE WORK
☐ ABANDON WELL
☐ ALTER CASING☐ PLUG AND ABANDON
☐ CHANGE PLANS
☐☒ COMMENCE WORK
☐ COMMENCE DRILLING OPER.
☐ CASING TEST AND CEMENT JOB
☐ OTHER☐ ALTERING CASING
☐ PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

6-16-85 MIRU PBCP WSU. POH w/rods & pump. NU BOP. POH w/338 jts. 2 3/8" N-80 tubing. SWIFN.

6-17-85 SIFS.

Set CIBP @ 10,201'.
6-18-85 MIRU CRC WL. TIH w/gauge ring to 10,250'. RU loaded hole w/2% KCL water. TIH w/casing gun, perf 1 JSPF @ 9926', 9928', 9932'-9947' (18 holes). POH. RD WL. PU 5 1/2" Baker Model "R" Double Grip & SN. TIH to 9906'. RU Dowell. Spot 100 gals. 15% acid. PU to 9821'. Reverse 4 BW. Set packer. Test annulus to 600#; ok. Start break down tubing 3000#, annulus pressure increased to 1000#. RD. Release packer. Reset w/16 pts. pressure annulus to 600#. Start break down TP 5660#, annulus 1260#. SD. Checked annulus. Start break down tubing 6420#, annulus 2000#. SD. Bled off tubing and annulus. Dropped DV pressure tubing to 4000#, leaked off. Bled off tubing. Release packer. Pump in tubing 200#. Circ. @ surface. RD Dowell. Start TOM. POH w/294 jts. tubing. SDFN due to high winds.

6-19-85 Finish TOH w/tubing. PU exchange packer. TIH w/tubing, test to 5000#. Found bad collar 6 jts. down. Replaced collar. PU overshot for SV, unable to get below 240'. POH w/30 stands total. TIH w/overshot. Fished SV. POH. LD overshot. TIH w/30 stands tubing. SDFN.

6-20-85 MIRU Hot Oil Truck. Circ. hole. RD Hot Oil Truck. TIH w/tubing to 9920'. PU 5 jts. RU Dowell. Circ. Hole. RU, spot 100 gals. 15% acid plus additives. RD Dowell. PU & LD 4 jts. tubing. RU & reverse 4 bbls. Set packer @ 9817'. Test annulus to 500#, okay. RU & start breakdown. Broke down @ 1400 psig @ 1/2 BPM, increased rate to 2.5 BPM @ 6230 psi

(CONT'D)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JUDY SEXTON Operations Manager

DATE

JUL - 1 1985

Pump 5 bbls. SD. ISDP 3800#, 5" 130#, 7" vac. RD Dowell. RU swab. Load to recover 43 bbls. of acid water & 2% KCL water. Made 9 runs, recovered 51 BTF + 8 bbls. overload; RD swab. RU Dowell. Pressure annulus to 600#. Start acid. Tubing loaded w/15 bbls. acid. Pumped 10 bbls. acid and 1 ball sealer/bbl., 25 balls, had good ball action. Avg. 1.8 BPM @ 5000#, 5" 900#, 8" vac. RD Dowell. RU swab. Made 8 runs. Recover 48 BLW & AW. Lack 45 BL to recover. SIFN.

6-21-85 Overnite SITP 70#. Open well, blew down in 15 mins. RU swab. Run #1, FL 3800', depth 5000', AW and slight show oil; Run #2, FL 4000', depth 5200', AW and slight show oil, good gas blow; Run #3, FL 4200', depth 5400'. RD swab. Unseat packer. TIH. PU 5 jts. POH. LD 6 jts. TOH w/tubing. LD packer. PU mud anchor (11.2'); SN (1.1'); 6 jts. tubing (174.02'); TAC (2.8'); 318 jts. 2 3/8" 4.7# N-80 tubing (9597.37'). ND BOP. NU wellhead. Set TAC w/12 pts. RU swab. Made 5 runs. RD swab. RU to run rods, GA (1" X 6'); 2 X 1 1/4" -----X 12 X 14 X 16' RHBC pump; 1 - 2 X 7/8"; 15 - 7/8" (375'); 120 - 3/4"; 254 - 7/8"; 2-6' X 7/8"; 1-4', 2-2' subs, 26' PR. Spaced out. Hungwell on @ 8:PM 6/20/85. Good pump action. Put well on test.

RECEIVED

JUN 28 1985

WELL SERVICE