

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRICT	
COUNTY	
FILE NO.	
DATE	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____
2. Name of Operator
Harper Oil Company
3. Address of Operator
904 Hightower Bldg., Oklahoma City, Oklahoma 73102
4. Location of Well:
WELL LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 29 TOWNSHIP 12S RANGE 34E N.M.P.M.

7. Unit Agreement Name
E. Hightower
8. Farm or Lease Name
Frier
9. Well No.
2
10. Field and Pool, or Wildcat
East Hightower
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 4195.1'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. ☐ REMEDIAL WORK
2. ☐ PARTIALLY ABANDON
3. ☐ OR ALTER CASING
4. ☐ OTHER _____

5. ☐ PLUG AND ABANDON
6. ☐ CHANGE PLANS
7. ☐ OTHER _____

8. ☒ REMEDIAL WORK
9. ☐ COMMENCE DRILLING OPNS.
10. ☐ CASING TEST AND CEMENT JOBS
11. ☐ OTHER _____

12. ☐ ALTERING CASING
13. ☐ PLUG AND ABANDONMENT
14. ☐ OTHER _____

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-23-84 MI&RU well service unit. ND wellhead. POH w/269 - 7/8" rods, 121 - 3/4" rods. LD pump. ND BOP. Unseat TAC. TOH w/338 jts. 2 3/8" tbgs. LD BHA. PU Baker Model "R" double grip packer. TIH w/334 jt. tbgs. SIFN. Prep to acidize.
- 8-24-84 PU 3 jts. tubing. Total 337 jts. RU, circ. hole w/260 bbls. 2% KCL water. Set packer @ 10,178' w/13 pts. Pressure annulus to 1000 psig. Start treatment, pumped 3000 gals. DCA 220 20%. Flushed w/41 bbls. 2% KCL. Total load to recover 373 BLW. Max. press. 5950 psig @ 4.7 BPM. Final press. 5750 psig, avg. 5800 psig @ 4.1 BPM, ISDP 3440 psig, 5 min. 2920 psig, 15 min. 2540 psig, 1 hr. 0#. RD&MO Dowell. RU swab. FL on 1st run at surface. On 4th run, FL @ 5000', 5th to 9th runs, FL @ 5000'. Recovered 63 BLW, 310 BLW to recover. SIFN.
- 8-25-84 ON SITP 50 psig. Opened, bled off immediately. TIH w/swab, FL @ 5500'. Unseat packer. POH. LD packer. TIH w/mud anchor, S.N., 4 jts. TAC, 334 jts. 2 3/8" N-80 tubing. ND BOP. Set TAC w/12 pts. PU GA, 6' x 1", 2" x 1 1/2" x 12' x 14' x 16 RHBC pump, x-over, 1 7/8" x 2', 15 - 7/8", 121 - 3/4", 269 - 7/8", 2 7/8" x 8', 1 - 7/8" x 2', spaced out. PU polish rod. Put on pump @ 5:30 PM 8/24/84. RD&MO WSU. Pumped 20 hrs. 14 BO, 75 BLW.
- 8-26-84 Pumped 24 hrs. 36 BO, 45 BLW, 190 BLW to recover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEKTON
DISTRICT 1 SUPERVISOR

TITLE Vice-President of Production DATE

DATE