

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Harper Oil Company

Address
904 Hightower Bldg., Oklahoma City, Oklahoma 73102

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/1/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. 11-1-84

II. DESCRIPTION OF WELL AND LEASE

Lease Name Frier	Well No. 2	Pool Name, Including Formation East Hightower, Lower Penn	Kind of Lease State, Federal or Free State	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West				
Line of Section 29 Township 12S Range 34E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit D Sec. 29 Twp. 12S Rge. 34E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Diff. Res. ☐		
Date Spudded 5-24-84	Date Compl. Ready to Prod. 7-27-84	Total Depth 10,420'	P.B.T.D. 10,364'
Elevations (DF, RAB, RT, GR, etc.) G.L. 4195.1'	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 10,259'	Tubing Depth 10,208.25'
Perforations 10,259'-10,268'			Depth Casing Shoe 10,420'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	380 sks
12 1/4"	8 5/8"	4201.71'	1700 sks
7 7/8"	5 1/2"	10,420'	1850 sks
	2 3/8"	10,208.25'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 7-28-84	Date of Test 8-13-84	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24	Tubing Pressure	Casing Pressure 0#
Actual Prod. During Test	Oil-Bbls. 25	Water-Bbls. 12
		Gas-MCF 20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Vice-President of Production

August 20, 1984

OIL CONSERVATION DIVISION

AUG 27 1984

APPROVED

BY Eddie W. Seay

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such changes of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED

AUG 24 1984

U.S. DEPT. OF JUSTICE
HONORARY OFFICE