

RECEIVED AUG 0 1984

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

BY APPLICANT	
DISTRICT	
COUNTY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

11. ☒ WELL ☐ OTHER

Name of Operator

Harper Oil Company

7. Unit Agreement Name

E. Hightower

8. Farm or Lease Name

Frier

Address of Operator

904 Hightower Bldg., Oklahoma City, Okla. 73102

9. Well No.

2

Location of Well:

NIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM

WE West LINE, SECTION 29 TOWNSHIP 12S RANGE 34E NMPM.

10. Field and Pool, or Wildcat

East Hightower

15. Elevation (Show whether DF, RT, GR, etc.)

G.L. 4195.1'

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

NEW REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐ORABLY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐ON ALTER CASING ☐OTHER ☐CASING TEST AND CEMENT JOBS ☐PER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24-84 Overnite SITP 570 psig. Open well, flowed 15BF in 1½ hrs. & died. RU swab, check FL, FL @ 1500'. Recovered 4 BO. RD swab. Unseat packer. TOH. LD packer. PU: mud jt. (11.42'); S.N. (1.10'); 4 jts. 2 3/8" N-80 tubing (115.50'); TAC w/30K shear (2.94'); 334 jts. 2 3/8" N-80 tubing (10,064.47'), KB 13'. Bottom of mud jt. set @ 10,208.25'. Set TAC w/14 pts. tension. ND BOP. Set wellhead, pumping tee. RU swab, swabbed 3 hrs., FL on 1st run @ 1500'. SIFN.

7-25-84 Opened well, 0# pressure. PU 1" x 6' perf. sub; 2" x 1½" x 16' RHBC pump; 15 - 7/8" rods (375'); 121 - 3/4" rods (3025'); 269 - 7/8" rods (6725'); 2 - 7/8" x 8' pony rods (16'); 1 - 7/8" x 2' pony rod (2'); 1½" x 7/8" x 26' polish rod (26'); set pump @ 10,198'. Hung off. RD. MO pulling unit.

7-26-84 MI, setting pumping unit. Hooking up electricity.

7-27-84 Finished hooking up electricity. Put well on production @ 7:00 PM 7/27/84.

7-28-84 Pumped 14 hrs. 4.5 BO, 70 BLW.

7-29-84 Pumped 24 hrs. 32 BO, 90 BLW.

7-30-84 Pumped 24 hrs. 37 BO, 15 BLW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Manager

DATE Aug 8, 1984

Eddie W. Seay

AUG 23 1984

Oil & Gas Inspector

TITLE

RECEIVED

AUG 22 1984

O.C.D.
HOMES OFFICE