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LAND OFFICE	 		
TRANSPORTER	 		
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OPERATOR	├ ─		
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OIL CONSERVATION DIVISION

Sist dient jou		VALION BITTS			
	P. O. BOX 2088				
ANIAFE	SANTA FE, N	IEW MEXICO 875	01		
ne					
J. G. G. G.					
AND DEFICE	REQUEST	FOR ALLOWABLE			
OIL.	. AND				
MANSPORTER	AUTHORIZATION TO TRA		ATURAL GAS		
PERATOR	AUTHORIZATION TO TRA	MSFORT OIL AND IN	1,0,0,0		
PADRATION OFFICE					
HARPER OIL COMPA	NV				
HARPER OIL COMPA	IN I				
Address					
00/ Wightower Bl	dg., Oklahoma City, O	klahoma 73102			
904 Hightower Di	dg., dkranema ersy,	Other (P	lease explain)		
leason(s) for filing (Check proper box)		l Pog.	unct Tost Alle	owable of 2000	hhls.
New Well	Change in Trensporter et: Request lest Allowable of 2000 bbls.				
Recompletion	OII Dry Gab				
Change in Ownership	Casingheod Gas Co	ondensale			
_Mange In Carretain					
change of ownership give name and address of previous owner					
	5465	•			
ESCRIPTION OF WELL AND I	Well No. Pool Name, Include	ing Formation	Kind of Lease	_	Lease No.
Lease Name			State, Tydyral	XXXXX State	1
Frier	2 East Hight	ower	· AAAAA		
Location		•		••	
Location D 660	Feet From The North	t.ine and 660	Feet From T	hewest	
Unit Letter D : 000	Feet From The HOTCH		* * * * * * * * * * * * * * * * * * * *		
<u></u>		2/5	NUPU. Lea		County
Line of Section 29 Tow	mship 12S Range	34E .	NMPM, Lea		
Clie of occurrent					
THE STATE OF THE ANCHORD	CP OF OIL AND NATURAL	L GAS		t divide to a	in he sent!
DESIGNATION OF TRANSPORT	or Condensate	Addiess (Give add	iress so which approv	ed copy of this form is	10 46 36417
None of Authorized Transporter of Oil	G, Commonweal		00 11	T 77001	
Amoco Production Compan	v Trucks	P.O. Rox III	deers to which approv	Towas 77001 ed copy of this form is	to be sent)
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Cive and	-00' m 1 "	v 7/102	
D. Land Lower Comm	anv	P.O. Box 1	589, Tulsa, O		
Warren Petroleum Comp		e. Is gas actually co	onnected? Whe	n	
If well produces oil or liquids,	Onit Door	34E No	1		
		7 1 1 1			
If this production is commingled wit	that from any other lease or	pool, give commingling	order number:		
If this production is commingied with	n that Hom any owner	·		Plug Back Same R	s'v. Diff. Res'
COMPLETION DATA	Oil Well Gas W	Work Well Work	Lover Deepen	1	•
Designate Type of Completic	n = (X)	i i	<u>!</u>	! !	1
Designate Type of Completit	/10 - 10-07	1 1			
		Total Death		P.B.T.D.	
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.				
Data Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay		P.B.T.D. Tubing Depth	•
	Date Compl. Ready to Prod. Name of Producing Formation				
Date Spudded	Date Compl. Ready to Prod.				
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.			Tubing Depth	
Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Date Spudded Elevetions (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe	
Date Spudded Elevetions (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING	Top Oil/Gas Pay		Tubing Depth	
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	ECORD	Tubing Depth Depth Casing Shoe	
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Elevetions (DF, RKB, RT, GR, etc.;) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Dote First New Oil Run To Tanks Longth of Tool Actual Pred. During Tool	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING CASING & TUBING SIZE OR ALLOWABLE Trubing Pressure Oil-Bbis.	Top Oil/Gas Pay i, AND CEMENTING R E DEP st be after recovery of totathie depth or be for full 2 Producing Method Casing Pressure Water-Bbis.	ECORD TH SET Tel volume of load oil of hours) d (Flow, pump, gas line)	Tubing Depth Depth Casing Shoe SACKS CI end must be equal to e (i, etc.) Choke Size Gee-MCF	EMENT

GAS WELL Actual Prod. Tool-MGF/D	Longth of Teet	Bble. Condensete/MMCF	Gravity of Condensate
	Tubing Prosowo (shat-in)	Cooling Pressure (Shut-in)	Chote Size
1 seiting merines (p. 1981)		OIL CONSERVAT	ION DIVISION

. CERTIFICATE OF COMPLIANCE

Aug 8 1984

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.

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	Operations	Manager	والمستقد والمراجع والمستقد والم والمستقد والمستقد والمستقد والمستقد والمستقد والمستقد والمستد
		(Title)	

Eddia W. Soay BY. Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Reparate Forms C-104 must be filed for each pool in multiply

RECEIVED

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AUG 221984

O.C.D. HOBRA OFFICE