

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                       |  |
|-----------------------|--|
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| SANTA FE              |  |
| FILE                  |  |
| U.S.S.S.              |  |
| LAND OFFICE           |  |
| TRANSPORTER           | <input type="checkbox"/> OIL<br><input type="checkbox"/> GAS |
| OPERATOR              |  |
| PRODUCTION OFFICE     |  |

Operator HARPER OIL COMPANY

Address 904 Hightower Bldg., Oklahoma City, Oklahoma 73102

|   |                                      |
|---|--------------------------------------|
| Reason(s) for filing (Check proper box)   | Other (Please explain)               |
| New Well <input checked="" type="checkbox"/>  | Request Test Allowable of 2000 bbls. |
| Recompletion <input type="checkbox"/>   |                                      |
| Change in Ownership <input type="checkbox"/>  |                                      |
| Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                                      |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

|   |               |  |   |           |
|---|---------------|--|---|-----------|
| Lease Name<br>Frier   | Well No.<br>2 | Pool Name, including Formation<br>East Hightower | Kind of Lease<br>State, Federal or Foreign<br>State | Lease No. |
| Location<br>Unit Letter <u>D</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u><br>Line of Section <u>29</u> Township <u>12S</u> Range <u>34E</u> , NMPM, Lea County |               |  |   |           |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |                                       |
|--|--|---------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |                                       |
| Amoco Production Company Trucks  | P.O. Box 1183, Houston, Texas 77001                                      |                                       |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                                       |
| Warren Petroleum Company   | P.O. Box 1589, Tulsa, OK 74102   |                                       |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rge.<br>D 29 12S 34E                                      | Is gas actually connected? When<br>No |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

|                                    |                             |          |                 |          |                   |           |             |              |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                       |                             |          |                 |          | Depth Casing Shoe |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 23 1984, 19\_\_\_\_

BY Eddie W. Seay

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

AUG 22 1984

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HOBBS OFFICE