

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-70

NO. OF LEASES RECEIVED	
DISTRIBUTION	
SANTA FE	
PLP	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State ☒ For ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Harper Oil Company

3. Address of Operator
 904 Hightower Bldg., Oklahoma City, Okla. 73102

4. Location of Well:
 11th LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
 West LINE, SECTION 29 TOWNSHIP 12S RANGE 34E N.M.P.M.

7. Unit Agreement Name
 E. Hightower

8. Farm or Lease Name
 Frier

9. Well No.
 2

10. Field and Pool, or Wildcat
 East Hightower

11. Elevation (Show whether DF, RT, GR, etc.)
 G.L. 4195.1'

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

13. REMEDIAL WORK ☐
 14. ABANDON ☐
 OR ALTER CASING ☐

15. PLUG AND ABANDON ☐
 16. CHANGE PLANS ☐

17. REMEDIAL WORK ☒
 18. COMMENCE DRILLING OPS. ☐
 19. CASING TEST AND CEMENT JOBS ☐
 20. OTHER ☐

21. ALTERING CASING ☐
 22. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12-84 MIRU PBCP Well Service. MI rev. unit. NU BOP. Unloaded tubing. PU bit, bit sub, X-over, casing scraper, 4 - 3 1/2" DC (BHA 124.13'). TIH. PU 236 - 2 3/8" 4.7# J-55 to 7917'. SWI. SDON.

7-13-84 Finish TIH. Tagged DV tool. RU reverse unit. Drilled out DV tool. Circ. hole clean. TIH to 10,365'. Closed pipe rams, tested casing to 1000 psig for 15 mins., ok. Release pressure. Circ. hole w/270 bbls. 2% KCl water. RD reverse unit. TOH. LD DC, casing scraper & bit. RU CRC Wireline. TIH. Ran log top of first stage, good cement 9370'. POH. RD wireline. Closed blind rams. SWI, SDON.

7-14-84 PU packer, seating nipple & 305 jts. 2 3/8" tubing & TIH. ND BOP. PU tree. Set packer @ 10,063' w/12 pts. NU tree. RU, test annulus to 500 psig for 15 mins., held okay. Left pressure on annulus. RU swab, swabbed well down to 10,000'. RD swab. RU CRC WL. TIH w/1 11/16" tubing gun. Perf 2 JSPF @ 10,259'-10,268', 9', 19 holes, no pressure increase. POH. RD CRC. RU swab, made total of 3 runs, FL 1st run 7900'. Rec. 4 BLW, FL 2nd run 9450'. Run depth 10,150' (S.N.), show of oil and gas on 2nd run, no fluid rec. 3rd run. SD due to darkness.

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Vice-President of Production

DATE

Eddie W. Sany

JUL 27 1984

7-20-84 Opened well. Ran swab, had show of oil and gas. MI and RU Dowell, started acid w/tubing loaded, pressure increased to 7300 psig, broke to 6300 psig, final pump pressure 5800 psig, avg. 6000 psig @ $1\frac{1}{2}$ BPM, ISIP 5200 psig, 15" 1700 psig, 30" O#. Acidized w/500 gals. $7\frac{1}{2}\%$ MSR w/additives. Flushed w/39 bbls. 2% KCL water. RD Dowell. RU swab, FL on 1st run @ surface. Total load recovered 52 BLW. Made total 17 swab runs, rec. 62 BLW plus 6 bbls. TR., 68 BW for day. FL on 1st run 8200', good show of oil on last run. SIFN.

RECEIVED

JUL 26 1984

O.C.O.
TOOLS OFFICE