

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

BY APPLICANT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Harper Oil Company

Address of Operator
904 Hightower Bldg., Oklahoma City, Okla. 73102

Location of well:
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 29 TOWNSHIP 12S RANGE 34E NMPM.

7. Unit Agreement Name
E. Hightower

8. Farm or Lease Name
Frier

9. Well No.
2

10. Field and Pool, or Wildcat
East Hightower

15. Elevation (Show whether DF, RT, GR, etc.)
G.L. 4195.1'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DRILL REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 6-2-84 Running casing. Depth 4200'. Reached 4200' @ 8:45 PM 6/1/84. Circ. hole. Dropped survey. POH. RU casing crew.
- 6-3-84 WOC. Depth 4200'. Finished running 8 5/8" casing as follows: 3 jts. 32# 8 5/8" K-55 ST&C (128.12'); 49 jts. 24# 8 5/8" K-55 ST&C (2085.78'); 46 jts. 32# 8 5/8" K-55 ST&C (1941.48'); float collar (1.00'); 1 jt. 32# 8 5/8" K-55 ST&C (44.83'); shoe (.50'); depth of shoe @ 4201.71'. RU Dowell. Pump 20 bbls. flush, 10 bbls. spacer. Cmdt. w/1500 sx HEII w/2% D-79, 1/2#/sk. D-29, tailed in w/200 sx Class C. PD @ 12:15 AM 6/3/84. Checked plug, okay. Circulated 280 sxs. RD Dowell.
- 6-4-84 Drlg. @ 4250'. Finish cond. Test wellhead to 1000 psi. TIH w/bit, test casing to 1000 psi, drill float collar & shoe jt., test to 1000 psi. Drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Eddie W. Seay TITLE Vice-President of Production DATE June 5, 1984
BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JUN 11 1984