

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Harper Oil Company	
Address 904 Hightower Bldg. Oklahoma City, OK 73102	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of Oil ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Frier	Well No. 2	Pool Name, including Formation A-8041 East Hightower, Upper Penn	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West				
Line of Section 29 Township 12S Range 34E NMPM Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company Trucks	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
D 29 12S 34E	Yes 8-28-84

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐	Plug Sect ☒ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 5-24-84	Date Compl. Ready to Prod. 6-21-85	Total Depth 10,420'
Elevations (DF, RKB, RT, CR, etc.) KB 4209'	Name of Producing Formation Bough "B"	Top Oil/Gas Pay 9,926'
Perforations 9926', 9928', 9932'-9947'		Tubing Depth 9,799.49'
		Depth Casing Shoe 10,420'

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	417'	380 sks
12 1/4"	8 5/8"	4201.71'	1700 sks
7 7/8"	5 1/2"	10,420'	1850 sks
	2 3/8"	9799.49'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

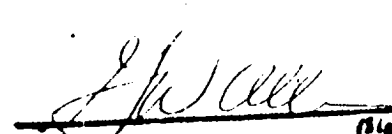
Date First New Oil Run To Tanks 6-22-85	Date of Test 6-30-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure 0#	Choke Size
Actual Prod. During Test	Oil - Bbls. 70	Water - Bbls. 50	Gas - MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operations Manager
(Title)

OIL CONSERVATION DIVISION
APPROVED JUL 30 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner and only Sections I, II, III, and VI for changes of condition.

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