STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.\$.G.\$.	
LAND OFFICE	
OPERATOR	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. 80	X 2088	Form C-103 Revised 19-1-78	
SANTA FE	SANTA FE, NEV	V MEXICO 87501		
V.S.O.S.			5a. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR		•	5. State Oil & Gas Lease No. V-128 & V-120	
	V NOTICES AND DEPORTS OF	I WELLS		
SUNUK TORA MEDI ZIHT BEU TON DOD USE "APPLICATI	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUGION FOR PERMIT - OF FORM C-1011 FOR SU	I WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
1.			7. Unit Agreement Name	
WELL X WELL	OTHER-			
2. Name of Operator		6. Farm or Lease Name		
MWJ PRODUCING COMPANY		Baum 17 "B" State Com		
3. Address of Operator		2		
1804 First National Bank Bldg Midland, Texas 79701			10. Field and Pool, or Wildcat	
4. Location of Well I 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM			Baum Upper Penn	
UNIT LETTER	PEET FROM THE	LINE AND		
East Line, section	17 TOWNSHIP 14S	33E	en (
	15. Elevation (Show whethe	3.5' GL	12. County Lea	
	771777			
	Appropriate Box To Indicate 1	-		
NOTICE OF IN	ITENTION TO:	SUBSEQUE	ENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
PERFORM REMEDIAL WORK	7206 240 2824504	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER Perf &	acd X	
OTHER	[
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1703.			•	
$\frac{12/12/85:}{12/13/85:}$ MI & RU PU. SD. $\frac{12/13/85:}{12/13/85:}$ Removed W/H assy. Pulled 1" vent sting & 2-3/8" tbg, pkr, pump cavity & T/P. Ran				
RBP & 147 jts tbg. SD.				
12/14-15: SD.				
12/16/85: Ran addt'l 156 jts 2-3/8" tbg & PU jt #304 & 305. Set RBP @ 9937'. Pulled & LD jt				
#305. Flanged up. RU Western Co & circ well w/120 bbls 2% KCL wtr. Sptd 1000 gals 15% HCL ac.				
RD Western Co & POOH. RU CRC & perf'd "B" zone as follows: 9865-69', 9871-75', 9877-80', 9883-8				
9881-97', 9906-12', 9916-19' all 2 SPF w/4" OD csg gun. RD CRC.				
12/17/85: SICP 380 psi. Bled off press. Ran Baker Ret Tool, Model R-3 pkr, SSN & 300 jts 2-3/8 tbg. Set pkr @ 9786' /w 13000# ten & flanged up. Swbd.				
12/18/85: Acd w/3000 gals 20% HCL ac & 100 7/8" BS @ 6 BPM @ 2900 psi. Balled out to 950 psi				
w/22 bbls 2% KCL flush wtr. Dropped balls & pmpd addt'1 6 bbls. ISIP vacuum. RD Western Co. Sw				
Parted Sand Line.				
12/19/8 <u>5</u> : Swbd to tank.	Rel'd pkr, PU 5 jts &	latched on to BP. Rel'	d & POOH.	
12/20/85: Ran perf sub w/BP, 5 jts 2-3/8" EUE tbg, fl pac assy w/Baker R-3 pkr & 301 jts 2-3/8" tbg drifting in well. Set pkr @ 9830' w/8000# ten. Installed dual flange. Ran 1" seal assy & 3				
tbg drifting in well.	Set pkr @ 9830' \\/8000#	ten. Installed dual II	ange. Ran I seal assy & 30	
Dropped std vlv. Circ v	Jand W/3000# & packed It	tetd to 1200 psi OK.	pmpd 50 bb1s 2% KCL wtr.	
12/21-22: SD.	V/220 DDIS 2% ROL WEL G	esta to 1200 ps1, ok.		
12/23/85. PD & MO				
18.1 hereby certify that the information	above is true and complete to the best	of my knowledge and belief.		
	6		10/0//05	
shenen ak half		at Drexler - Agent	DATE 12/26/85	
ORIGINAL SECTION	HORRY SEXTON		500 9 1 10 9 5	
DISTRICT I SUF	ERVISOR		DEC 3 1 1985	
OT ACL.	TITLE		PAIL	

RECEIVED

DEC 30 1985

C.C.S.