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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: V-128 & V-120

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Baum 17 "B" State Com

2. Name of Operator: MWJ PRODUCING COMPANY

9. Well No.: 2

3. Address of Operator: 1804 First National Bank Bldg Midland, Texas 79701

10. Field and Pool, or Wildcat: Baum Upper Penn

4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 17 TWP. 14S RGE. 33E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6/26/84	7/19/84	9/15/84	3223.5' GL	3223.5' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,100'	10,044'		→	0-10,100'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9961-9965' 9974-9988' Bough "C"

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Dual Laterlog Micro/SFL & Compenstated Neutron/Litho Density

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	398'	17½"	425 sx	none
8-5/8"	28# & 32#	4146'	11"	1500 sx	none
5-1/2"	17#	10,100'	7-7/8"	300 sx	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10016'	9884'

31. Perforation Record (Interval, size and number): 9961-9988' .4" 36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9961-9988'	2000 gals 20% HCL ac

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9/15/84	Pumping 2-3/8" Hydraulic	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
10/8/84	24	--		25	60	80	3200:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
--	---		25	60	80	38.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Doug Crenshaw

35. List of Attachments: Deviation record, logs & C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 10/10/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1680	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2625'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2770	T. Devonian		T. Menefee		T. Madison	
T. Queen	3530	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3788	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4098	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5570	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7110	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7735	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9170'	T.		T. Chinle		T.	
T. Penn.	9810	T.		T. Permian		T.	
T Cisco (Bough C)	10005	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9961 to 9965 No. 4, from ..... to .....

No. 2, from 9974 to 9988 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	290	290'	Surface rock				
290	398	108'	Redbed				
398	1726	1328'	Redbed & anhydrite				
1726	3230	1504'	Salt & Anhydrite				
3230	3592	362'	Lime				
3592	3930	338'	Anhydrite & Lime				
3930	4146'	216'	Anhydrite & Dolomite				
4146	4350'	204'	Dolomite				
4350	5706'	1356'	Dolomite & Lime				
5706	9190'	3484'	Dolomite & shale				
9190	10100	910'	Lime				

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OCT 11 1984
OIL CONSERVATION DIVISION