

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM V-128 & V-120

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name Baum 17 "B" State Com
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4223.5' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf & Acid Bough "C" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/84: MI & RU PU. Installed tbg head. Ran std SN, changeover & 308 jts 2-3/8" Buttress Thread tbg w/SN @ 10028.74'. PT csg to 2800 psi. Circ'd hole w/214 bbls 2% KCL wtr & spt'd 1000 gals 15% HCL ac.

8/30/84: Pulled tbg. RU CRC & ran GR Collar Locator logs from PBTD of 10044' to 8500'. Perf'd "C" @ 9961-65' & 9974-88' 2 SPF w/4" OD csg gun. Ran Baker Model R-3 pkr, std SN, CO & 303 jts 2-3/8" B/T tbg. Rev'd ac back in tbg w/16 bbls 2% KCL wtr. Set pkr @ 9872.32' w/14000# ten & flanged up. Press to 2000 psi. Swbd. CWI ON.

8/31/84: Swbd well dn. RU Western & acd w/2000 gals 20% ac + 38 7/8" ball sealers @ 4.5 BPM @ 4500 psi. ISIP 3800 psi, 5 min vacuum. Chk'd FL & swbd to pit. CWI ON.

9/1/84: Swbd. SD for 9/2 & 9/3.

9/4/84: Swbd.

9/5/84: RU Western Co & press csg from 700 to 1800 psi. Acd w/6000 gals 20% HCL ac @ 4.7 BPM @ 4750 psi. Flushed w/40 bbls 2% KCL wtr. ISIP 3750 psi, 15 min 0. Swbd.

9/6/84: Ran BHA, CO & 60 jts tbg.

9/7/84: Ran addt'l 254 jts (making total of 303 jts) 2-3/8" tbg & set pkr @ 9888.72' w/9000# ten. Flanged up. Ran 1" seal assy & 301 jts 1" vent string, landed & packed it off. Pmpd 50 bbls 2% KCL wtr & dropped std vlv. Loaded & circ'd hole. Press up to 1600 psi, rel'd press. RD & MO. Prep to install pmpg equip.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Pat Drexler TITLE Pat Drexler - Agent DATE 9/11/84

ORIGINAL SIGNED BY JERRY DEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 14 1984