

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State QF 32	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4275.4 GL	Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Tenneco Oil Company
3. Address of Operator 7990 IH 10 West San Antonio, Texas 79230
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 12S RANGE 33E NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

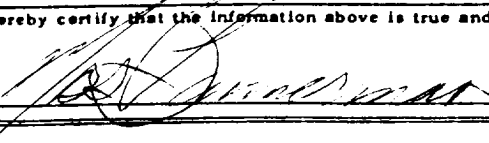
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRU
- Drill 12 1/4" surface hole to ± 1650'. Use FW and native mud from Red Beds.
- CCM to run csf. POOH.
- RU & run ± 8 5/8", 24 ppf, K-55, STCT 1650' Cmt to surface with 1032 sxs.
- Cut off 8 5/8" csg & NU Larkin 8 5/8" x 10 3/4" 2000 psi WP csg. Head. Test to ½ csg. collapse (700 psi).
- Hook up Dual Rams with pipe on bottom. Hook up Hydril. Test Rams to W.P. and Hydrill to ½ W.P. Test casing to 500 psi before drilling out. RU H2S Equipment.
- Drill out FC & cmt. Drill 7 7/8" hole to ± 4800'.
- CCM to log. Pump sweep if needed. POOH.
- Log as per Geologist recommendations. Make clean up trip after logging prior to running 5½" csg. ID drill pipe & collars.
- RU & run ± 4800' 5½", 15.5 ppf, K-55, STC. Cmt to surface with 646 sxs.
- NU Larkin 10 3/4" 2000 psi x 6" 3000 psi tbq. head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Drilling Engineering Supv.	DATE 5 July 1984
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DATE JUL 16 1984
APPROVED BY DISTRICT SUPERVISOR		
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 16 1984

O.C.D.
HOBBY OFFICE