

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9560

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

N.M. 'BG' St. NCT-1

9. Well No.

5

10. Field and Pool, or Wildcat
Saunders Permo
Upper Penn

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

TEXACO INC.

3. Address of Operator

P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1680** FEET FROM

12. County

Lea

THE **West** LINE OF SEC. **14** TWP. **14-S** RGE. **33-E** NMPM

19. Elev. Casinghead

15. Date Spudded

6-19-84

16. Date T.D. Reached

7-14-84

17. Date Compl. (Ready to Prod.)

7-28-84

18. Elevations (DF, RKB, RT, GR, etc.)

4188' (GR)

4188'

20. Total Depth

10,100'

21. Plug Back T.D.

10,095'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-10,100

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

0 9752'-9922' - Penn

27. Was Well Cored

No

26. Type Electric and Other Logs Run

GR-CDL-DSN-CAL, GR-DIL-SP-CAL, CONTACT CALIPER LOG

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	525'	17 1/2"	600 SX	-0-
8 5/8"	24#	4194'	12 1/4"	2000 SX	-0-
5 1/2"	17#	10,100'	7 7/8"	2150 SX.	-0-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1 7/8"	9945'

31. Perforation Record (Interval, size and number) PERF 5 1/2" CSG W/2 JSPP FROM 9752-9758, 9762-9677, 9770-9778, 9782-9785, 9814-9818, 9824-9827, 9850-9889, 9889-9894- & 9916-9922

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9752-9922	8000 gals 15% NE Acid & 500# Rock Salt

PRODUCTION							Well Status (Prod. or Shut-in)
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing
7-28-84		Pumping 2 1/2" x 1 1/4" x 24"					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-7-84	24			229	251	162	1098
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			229	251	162	41.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

A. Gernandt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Dist. Mgr.

DATE

8-7-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1685'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1750'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2600'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4650'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9530'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9716'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9954'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1893	1893	Red Bed				
1893	2775	882	Anhydrite				
2775	3080	305	Anhydrite & Salt				
3080	3519	439	Anhydrite				
3519	4194	675	Anhydrite & Lime				
4194	4280	86	Lime				
4280	4819	539	Dolomite & Lime				
4819	6035	1216	Lime				
6035	9476	3441	Lime & Shale				
9476	10,100	624	Lime				
	10,100		TOTAL DEPTH				
	10,095		PSTD				

RECEIVED

AUG 13 1984

O.C.D.
HOBBY OFFICE