Separate Forms C-104 must be filed for each pool in multiply completed wells.

BTATE OF NEW MEXICO Y AND MINERALS DEPARTMENT T AND IVINITATES

DISTRIBUTION

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B.G.E.

AND DEFICE

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(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	JAA AND)	
AMEPONTEN GAS	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS	
RNATOR	AUTHORIZATION		
ORATION OFFICE			•
Texaco Inc.			
dress			
P. O. Box 728 - H	obbs, NM 88240	Other (Please explain)	
oson(s) for filing (Check proper box	<i>)</i>		
w Well X	Change in Transporter of: Dry Gas		
completion	· · · · · · · · · · · · · · · · · · ·		
nange in Ownership	Castnghead Gas Condens		
lin simple			
change of ownership give name			
ESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including For	traction Kind of Lease No.	
ease Name (NCt-1)	Well No. 1 con	1 State Federal of Fed In OEED	
lew Mexico "BG" State	5 Saunders Permo	upper reim	
ocation	Cauth	and 1680 Feet From	The West
Unit Letter N : 660	Feel From The South Line	and 1000	
	74.0	_F , NMPM, Lea	County
Line of Section 14 To	waship 14-S Range 33		
	TO AND MATERIAL CAL	2	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)
fame of Authorized Transporter of Ci	of Condensate	D 0 Dou 2520 Hobbs NM 88240	
iame of Authorized Transporter of Cashightan		P 0 Box 2528 Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent)	
f well produces oil or liquids,	M 22 Twp. Rge. 14-S 33-E	yes	7-28-84
	. , ,		TR_40
this production is commingled w	ith that from any other lease or pool,	give commingling order number.	10-40
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.
	On wen	X	
Designate Type of Complet	John City I A	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	10,100'	10,095'
6-19-84	7-28-84	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		9945 '
4188'(GR)	Penn.	9716'	Depth Casing Shoe
Perforations			10,100'
9752-99221		CEVENTING RECORD	1
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	5251	600
17-1/2'	13-3/8"	4194'	2000
12-1/4"	8-5/8"	10,100'	2150
7-7/8"	5-1/2"		
		/llume of load a	il and must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o		
OH WELL		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
7-28-84	8-7-84	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water-Bbls.	Gas-MCF
24 hrs2		1 "	001
24 hrs2 Actual Prod. During Test	Oil-Bbls.	160	75
	229	162	251
24 hrs2 Actual Prod. During Test	- ··	162	
Actual Prod. During Test GAS WELL	229		Gravity of Condensate
Actual Prod. During Test	- ··	Bbla. Condensate/MMCF	Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	229 Length of Test	Bbis. Condensate/MMCF	
Actual Prod. During Test GAS WELL	229	Bbis. Condensate/MMCF Cusing Pressure (Shut-in)	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (shut-ix)	Bbis. Condensate/MMCF Cusing Pressure (Shut-in)	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (shut-ix)	Bbla. Condensate/MMCF Cusing Pressure (Shut-in) OIL CONSERV	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure (shut-ix)	Bbls. Condensate/MMCF Coming Pressure (Shut-in) OIL CONSERV AUG 1 4	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure (shut-in) NCE	Bbis. Condensate/MMCF Cusing Pressure (Khut-in) OIL CONSERV APPROVED AUG 14	Choke Size ATION DIVISION 1984
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/	Length of Test Tubing Presewe (Shut-in) INCE and regulations of the Oil Conservation given	Bbls. Condensate/MMCF Cusing Pressure (Khut-in) OIL CONSERV APPROVED AUG 14	Choke Size CATION DIVISION 1984 1984 1984 1984
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/	Length of Test Tubing Pressure (shut-ix)	Bbls. Condensate/MMCF Cusing Pressure (Shut-in) OIL CONSERV APPROVED AUG 1 4 ORIGINAL SIGN DISTRIC	Choke Size ATION DIVISION 1984
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/	Length of Test Tubing Presewe (Shut-in) INCE and regulations of the Oil Conservation given	Bbla. Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSERV APPROVED AUG 1 4 ORIGINAL SIGN DISTRIC	Choke Size Choke Size ATION DIVISION 1984 19 HED BY JERRY SEXTON THE SUPERVISOR
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/	Length of Test Tubing Presewe (Shut-in) INCE and regulations of the Oil Conservation given	Bbla. Condensate/MMCF Cusing Pressure (Shut-in) OIL CONSERV AUG 1 4 APPROVED ORIGINAL SIGN DISTRIC	Choke Size Choke Size CATION DIVISION 1984 NED BY JERRY SEXTON OF I SUPERVISOR In compliance with RULE 1104.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/	Length of Test Tubing Presewe (Shut-in) INCE and regulations of the Oil Conservation given	Bbla. Condensate/MMCF Coming Pressure (Shut-in) OIL CONSERV AUG 1 4 ORIGINAL SIGN DISTRIC This form is to be filed If this is a request for a	Choke Size Choke Size CATION DIVISION 1984 1984 19 SEE BY JERRY SEXTON TI SUPERVISOR In compliance with RULE 1104. Illowable for a newly drilled or deepeners In which have tabulation of the deviation
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/ I hereby certify that the rules at Division have been complied w above is true and complete to	Length of Test Tubing Pressure (shut-ix) INCE and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Bbla. Condensate/MMCF Coming Pressure (Shut-in) OIL CONSERV AUG 1 4 APPROVED ORIGINAL SIGN DISTRICT This form is to be filed If this is a request for a well, this form must be access.	Choke Size Choke Size CATION DIVISION 1984 1984 THE BY JERRY SEXTON THE SUPERVISOR In compliance with MULE 1104. Howable for a newly drilled or deepenent panied by a tabulation of the deviation of the d
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/ I hereby certify that the rules at Division have been complied w above is true and complete to	Length of Test Tubing Pressure (shut-ix) INCE Ind regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Bbis. Condensate/MMCF Cusing Pressure (Shut-in) OIL CONSERV AUG 1 4 ORIGINAL SIGN DISTRICT This form is to be filed If this is a request for a well, this form must be accounted to the well in au	Gravity of Condensate Choke Size ATION DIVISION 1984 THE BY JERRY SEXTON THE SUPERVISOR In compliance with RULE 1104, Illowable for a newly drilled or despense meanied by a tabulation of the deviation of
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/ I hereby certify that the rules at Division have been complied we above is true and complete to Asst. Dist. Mg	Length of Test Tubing Pressure (shut-ix) MNCE and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DIL CONSERV APPROVED AUG 14 ORIGINAL SIGN TITLE This form is to be filed If this is a request for a well, this form must be accounted to the second tests taken on the well in au all sections of this form able on new and recompleted	Choke Size Choke Size CATION DIVISION 1984 19 CHIEF BY JERRY SEXTON CHIEF BY JERRY SEXTON CHIEF BY JERRY SEXTON In compliance with MULE 1104, Illowable for a newly drilled or deepener Impanied by a tabulation of the deviation coordance with MULE 111. In must be filled out completely for allow 1 wells.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI/ I hereby certify that the rules at Division have been complied we above is true and complete to Asst. Dist. Mg	Length of Test Tubing Pressure (shut-ix) INCE Ind regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DIL CONSERV APPROVED AUG 14 ORIGINAL SIGN TITLE This form is to be filed If this is a request for a well, this form must be accounted to the second tests taken on the well in au all sections of this form able on new and recompleted	Gravity of Condensate Choke Size ATION DIVISION 1984 THERY SEXTON THERE BY JERRY SEXTON THE SUPERVISOR In compliance with RULE 1104. In what he fitted out completely for allow

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