

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IS OF EXPIRING REGISTRATION	
DISTRIBUTION	
INTAKE	
FILE	
S.U.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
PERATOR	
LOCATION OFFICE	
PERIOD	

Texaco Inc.

Address

P. O. Box 728 - Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	(Nct-1)	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
New Mexico "BG" State		5	Saunders Permo Upper Penn	State, Federal or Fee	B-9560
Location	Unit Letter	N	660	Feet From The	South
	Line and	1680	Feet From The	West	
Line of Section	14	Township	14-S	Range	33-E
				NMPM,	Lea
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Co.		P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.		Lovington, NM
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	22
	Twp.	Rge.
	14-S	33-E
	Is gas actually connected?	When
	yes	7-28-84

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-40

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-84	7-28-84	10,100'	10,095'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4188' (GR)	Penn.	9716'	9945'					
Perforations			Depth Casing Shoe					
9752-9922'			10,100'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	525'	600
12-1/4"	8-5/8"	4194'	2000
7-7/8"	5-1/2"	10,100'	2150

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

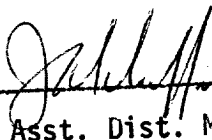
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-28-84	8-7-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	229	162	251

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Asst. Dist. Mgr.

(Title)

807084

(Date)

OIL CONSERVATION DIVISION

AUG 14 1984

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

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RECEIVED

AUG 13 1984

U.S. CO.
HONOLULU OFFICE