

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| LAND OFFICE            |  |
| OPERATOR               |  |

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-  
Name of Operator  
Anadarko Production Company  
Address of Operator  
Box 806 Eunice, New Mexico 88231  
Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
East THE LINE, SECTION 22 TOWNSHIP 13S RANGE 38E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Ferguson  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
PURPOSE DESIGNATED  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3801.9

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                 |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| NULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |  |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Resumed drlg 7 7/8" hole @ 4730' @ 8:45 A.M. 9-16-84.
2. Drilled to 9377' Ran DST #1 (Test interval 9315-9377) Upper Wolfcamp.
3. Resumed drlg. Drilled to 9832' Ran DST #2 (Test interval 9804-9832') @ Lower Wolfcamp.
4. Resumed drlg Drilled to 12,363' Ran DST #3 (Test interval 12,230-12,363) @ Devonian.
5. Resumed drlg Drilled to 12,414' T.D. @ 3:30 A.M. 10-25-84.
6. RU Welex & ran CND, DLL DIL Logs.
7. Determined well to be dry.
8. TIH w/ drill pipe Plugged well as follows: Set Class H cement plugs @ Devonian 100' plug (35 SX) 12,320', Wolfcamp 100' plug (35 SX) 9,250', ABO 100' plug (35 SX) 8,000', Glorietta 100' plug (35 SX) 5,560', 9 5/8" csg shoe 100' plug (40 SX) 4,730', Top of Salt 100' plug (40 SX) 2,200', Base of 13 3/8" csg 100' plug (40 SX) 450', 10 SX plug @ surface.
9. Surface csg & intermediate csg cut of @ 10' below ground level.
10. Did not set dry marker by request of land owner.
11. RDRT
12. Plugged & Abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Field Foreman DATE November 7, 1984  
PROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAR 26 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV -9 1984

O.C.D.  
HOBBS OFFICE