

30-025-28760

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Ferguson	
2. Name of Operator Anadarko Production Company		9. Well No. 1	
3. Address of Operator Box 806 Eunice, New Mexico 88231		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 22 TWP. 13S RGE. 38E NMPM		12. County Lea	
19. Proposed Depth 12,450'		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3801.9	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start June 25, 1984			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	554	Surface
12 1/4"	9 5/8"	36#	4700'	700	EX Tie Back
8 3/4"	5 1/2"	17# & 23#	12,450	1050	8000'

1. RURT Drill 17 1/2" hole to 400', or 50' into Redbed.
2. Run 400' of 13 3/8" 48# H-40 new csg. Cement w/554 SX Class "C" cement w/2% CaCL.
3. WOC 18 hrs. Nipple up & set double ram BOP. Test csg for 30 min. w/1000 #PSI.
4. Drill out w/12 1/4" bit to 4700'.
5. Run 4700' of 9 5/8" 36# csg. Cement w/700 SX Class "H" cement w/2% CaCL estimated cement TOP @ Base of the Salt.
6. WOC 18 hrs. Nipple & Set BOP. Test BOP @ 500# for 30 min.
7. Drill out w/8 3/4" bit to 12,450'.
8. Run 12,450' of 5 1/2" csg. 17 & 23# csg. w/D.V. tool @ 9500' Two stage cement using @ 1050 SX Class "H" cement w/recommended additives. Estimated cement top @ 8000'.
9. Run Temp survey to find TOC.
10. Complete as Devonian Producer.
11. POP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12/11/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard O. Seay Title Field Foreman Date June 7, 1984

(This date for State Use)

Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE JUN 11 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 8 1984

O.C.D.
MOBES OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

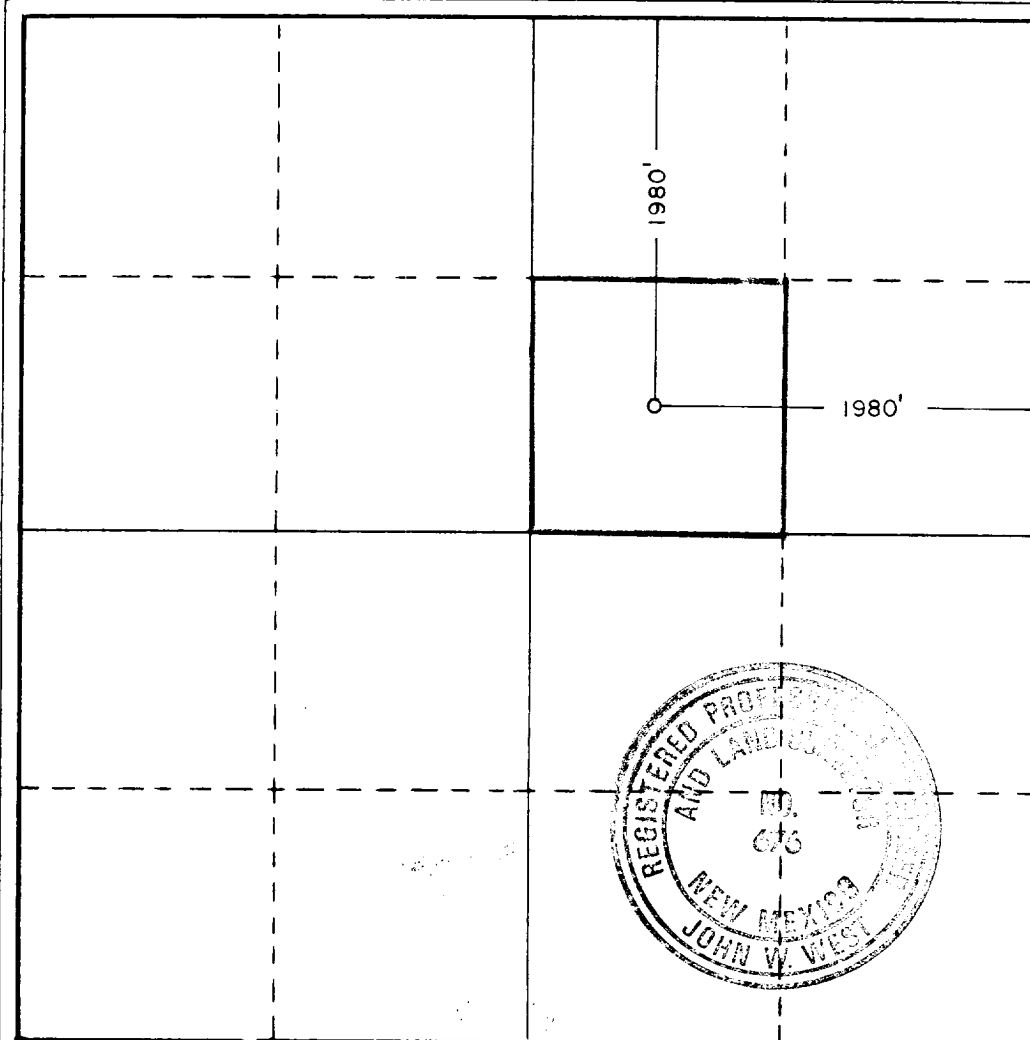
Operator ANADARKO PRODUCTION COMPANY			Lease FERGUSON			Well No. 1		
Unit Letter G	Section 22	Township 13 SOUTH	Range 38 EAST	County LEA				
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line								
Ground Level Elev. 3801.9	Producing Formation Devonian		Pool Undesignated			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Edward D. Hackett
Name

Field Foreman

Position

Anadarko Production Co.

Company

June 7, 1984

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

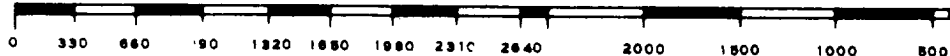
Date Surveyed

JUNE 4, 1984

Registered Professional Engineer,
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239



RECEIVED

JUN 8 1984

O.C.D.
HOBBS OFFICE

173