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Form C-105  
Revised 11-1-84

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4904

7. Unit Agreement Name

8. Farm or Lease Name

State HB Com

9. Well No.

1

10. Field and Pool, or Wildcat

Baum Upper Penn

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER M LOCATED 570 FEET FROM THE South LINE AND 540 FEET FROM

THE West LINE OF SEC. 18 TWP. 13-S GE. 33-E N.M.P.M.

15. Date Spudded

7-2-84

16. Date T.D. Reached

7-29-84

17. Date Compl. (Ready to Prod.)

8-22-84

18. Elevations (DF, RKB, RT, GR, etc.)

4291.6'

19. Elev. Casinghead

20. Total Depth

10000'

21. Plug Back T.D.

9947'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

9652'-9884'

Upper Penn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Wellsite Complex Reservoir Analysis

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	439'	20"	(see attached)	
8-5/8"	32#	4061'	11"		
5-1/2"	17#	9995'	7-7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9906'	9920'

31. Perforation Record (Interval, size and number)

9652'-9656' w/4 SPF 9860'-9866' w/4 SPF  
9675'-9684' w/4 SPF 9872'-9884' w/4 SPF  
9688'-9694' w/4 SPF  
9783'-9799' w/4 SPF  
9845'-9856' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9845'-9884'	1450 gals 15% NEFE HCL
9652'-9694'	1750 gals 15% NEFE HCL

33. PRODUCTION

Date First Production 8-10-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-20	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 138	Gas - MCF 300	Water - Bbl. 7	Gas - Oil Ratio 2174
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 138	Gas - MCF 300	Water - Bbl. 7	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flare

Test Witnessed By

35. List of Attachments

Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bonita Cobb

TITLE

Administrative Analyst

DATE

8-24-84

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1665</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2558</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2780</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3325</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4050</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5410</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6830</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6965</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7550</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8944</u>	T. _____	T. Chinle _____	T. _____
T. Penn. (Cisco) <u>9896</u>	T. _____	T. Permian _____	T. _____
T. <del>XXXX</del> (Bough C) <u>9780</u>	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from <u>9675</u> to <u>9694</u>	No. 4, from _____ to _____
No. 2, from <u>9783</u> to <u>9799</u>	No. 5, from _____ to _____
No. 3, from <u>9845</u> to <u>9856</u>	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2430	2430	Red Bed				
2430	4361	1931	Anhydrite, Salt, Dolomite				
4361	7870	3509	Lime				
7870	10000	2130	Lime & Shale				

AUG 21 1964  
OCCO  
HOBBS OFFICE