

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM O-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	10. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. LG-4904
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of well UNIT LETTER M 570 FEET FROM THE South LINE AND 540 FEET FROM The West LINE, SECTION 18 TOWNSHIP 13-S RANGE 33-E N.M.P.M.	8. Term of Lease Name State HB Com
15. Elevation (Show whether DF, RT, GR, etc.) 4291.6' GR	9. Well No. 1
	10. Field and Pool, or Wildcat Baum Upper Penn
	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER completions operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-7-84. Drilled out to 9995' and displaced well with 250 bbls 2% KCL water. POH and ran borehole gravity log. Ran GR Correlation log 9926'-9435'. Perfed 9652'-56', 9675'-84', 9688'-94', 9783'-99', 9845'-56', 9860'-66', and 9872'-84' with 4 SPF using a 3-1/4" gun. RIH with RBP, packer, seating nipple and tubing. RBP set at 9920' and packer set at 9833'. Acidized 9845'-9884' with 1450 gals of 15% NEFE HCL, flushed with 58 bbls water. Raised up and set packer at 9604' and loaded hole. Acidized 9652'-94' with 1750 gals of 15% NEFE HCL and flushed with 57 bbls water. Swabbed, last 2 hrs. rec 12 BLW and 7 BO. POH with tubing, packer, and RBP. RIH with seating nipple, tubing and tubing anchor. Tailpipe landed at 9906' and anchor set at 9607'. Tested pump to 500 psi, tested OK. MOSU 8-14-84. Currently pump testing.

O+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Sunburst

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark

TITLE Assist. Admin. Analyst

DATE 8-17-84

APPROVED BY Eddie W. Seay

Oil & Gas Inspector

TITLE

DATE

AUG 21 1984

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 20 1984

**O.C.D.
HOBBS OFFICE**