

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1921	LH-2213
LH-1329	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Fred G. Yates, Inc.	8. Farm or Lease Name Sunburst 9 State Com
3. Address of Operator Sunwest Centre, Suite 919, Roswell, N.M. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat East Saunders Permo Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4137.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/84: MIRU PU to perf and test Saunders pay.
10/31/84: RUPU. Pulled rods, NU BOP, pulled 60 stands tbg.
11/01/84: Finish POH w/tbg & anchor. Dresser ran open hole DLL-NLL-GR logs. Perf 10,352-58' 2 jet shots/ft., 10,350-46' 2 jet shots/ft., 10,324-33' 2 jet shots/ft., TOTAL 36 shots, all fired. RIH w/RBP & pkr. Set RBP @ 10,401', set pkr @ 10,397'. Press tested tbg & both tools to 2000 psig. Held OK. Pulled pkr to 10,277'. Filled back side (tbg-csg annular space) & tested to 1500 psig. Held OK.
11/02/84: Acid Job #1 (#3 acid job in well) Saunders zones 10,324-58'. Spotted 300 gallons Dowell MSR 15% HCL 100 acid over new perfs press 1500 psi increased rate to 2 BPM 3000 psi reset pkr above perfs displaced to pkr. Treated w/2700 gals MSR 15% HCL 100. Total 3000 gallon job w/54 ball sealers. Good ball action, a few press breaks-l from 5600 to 4600. Balled out w/about 42 balls. Finish job 2:15 PM 11/1/84. Total Load 182. ISIP 4800#, 5" 2000# 10" 1400#, 15" vacuum. Started swabbing 12:45 PM 11/1/84 FL 700' FS. Swabbing to pump SN. Est load rec 120 bbls. 7:00 AM 11/2 11 BO, 34 BLW. Total load rec 154 bbls., remaining load 28 bbls. Est 160 MCFGPD
11/03/84: Continued swabbing @ 10:00 AM 11/2. PU bearing going out-shut down. Well head cut 70% oil at end.
11/05/84: Swabbing to test tank.
11/06/84: Swabbed to test tank 7:30-9:00 AM. 100% oil. 9:00-11:00 well kicked off & flowed 23 bbls., all oil. Made 85 BO. Last hour 6 BF, 5 plus BO, FL 200' FS. SDFN. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. McQueen TITLE Engineer DATE 11/13/84

ORIGINAL SIGNED

NOV 19 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11/07/84: Swabbed 16.7 BO from tbg. By passed pkr & released same. Swabbed approx 60 bbls annulus 2% KCL LW to pit. Approx 50 bbls annulus water still in hole and formation. Latched on to RBP, opened RBP by pass, pulled out of hole w/pkr & RBP. Present PBDT correlated to open hole log 10,611'.
11/08/84: Ran 340 jts 2-7/8" resident tbg. Landed @ 10,561.80'. Ran re-run 1-1/4" pump reached PSN.
11/09/84: Hung on and started pumping @ 10:00 AM 11/08/84.

Started selling gas to Warren Petroleum Company @ 3:00 PM 11/08/84.

Re-potential with all perforated zones open to follow.

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NOV 10 1984