

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Fred G. Yates, Inc.	8. Farm or Lease Name Sunburst 9 State Com
3. Address of Operator Sunwest Centre, Suite 919, Roswell, N.M. 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und E. Saunders Penn</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4137.4' FL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/84: RU PU and installed BOP.

8/15/84: MIRU Dresser Atlas. Ran Acoustic Cmt Bond log, Gamma Ray and w/csg collars. Cmt bond satisfactory. Top of good bonded cmt 8650'. By Dresser O.H. 8/3/84 Densilog-Neutron-Gamma Ray depths: 10,420-25' 5' 2/ft.  
10,429-35' 6' 2/ft.  
10,440-50' 10' 2/ft.

DA&amp;S PU singled into hole w/ 2-7/8" O.D. tbg.

8/16/84: Plug back TD 10,616'. Reverse circulated csg clean. Acid job #1 - Bough perms 10,420-450'. Spotted 300 gal 15% MSR 100 triple inhibited acid. Formation broke when acid in contact. Acidize w/remaining 1200 gals same acid w/63 7/8" 1.3 specific gravity ball sealers. Balled out w/about 51 balls. Flowed back to drop balls. Instantaneous SI, on vacuum. Swabbed 15 runs 75 bbls. load water. Fine mist of oil turned to test tank. 35 bbls fluid, 30 load fluid, 5 bbls crude oil.

8/18/84: Swabbed 10 hrs. 99 BF; 83 BO; 16 BW; 13 Bbl LW; plus 3 bbls rew wtr. Last well head cuts 90% oil. Will put on rod pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. McKittrickTITLE EngineerDATE 09/06/84ORIGINAL SIGNED BY ERRY SEXTONAPPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1984

U.S. DEPT. OF JUSTICE  
RECORDS OFFICE