

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fred G. Yates, Inc.

Address

Sunwest Centre, Suite 919, Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐OIL CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10/12/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.S2SWLH2213
NESWLH1329

DESCRIPTION OF WELL AND LEASE

Lease Name: Sunburst 9 State Com Well No.: 1 Pool Name, Including Formation: E. Saunders Kind of Lease: State Lease No.: 921

Location: Unit Letter: M : 760 Feet From The: South Line and: 760 Feet From The: West
Line of Section: 9 Township: 14S Range: 34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐: Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent): Box 1183, Houston, TX 77001Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐: Tipparary Corporation Address (Give address to which approved copy of this form is to be sent): Box 3179, Midland, TX 79702

Does well produce oil or liquids, give location of tanks: Unit: M Sec: 9 Twp: 14S Rge: 34E Is gas actually connected? No When: 1 month or less

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Heavy ☐ Diff. Heavy ☐
Date Spudded: 7/6/84 Date Compl. Ready to Prod.: 8/24/84 Total Depth: 10,678 P.B.T.D.: 10,616
Reservoir (DF, RAB, RT, GR, etc.): RKB 4152.0 Name of Producing Formation: Permo. Penn Top Oil/Gas Pay: 10,320 Tubing Depth: 10,477
Casing shoe: 10,420-25; 10,429-35; 10,440-50' Plan to perforate: 10,321-66 later Depth Casing Shoe: 10,677

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4	13-3/8	405	400
11	8-5/8	4401	1900
7-7/8	5-1/2	10677	500
	2-7/8	10467	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

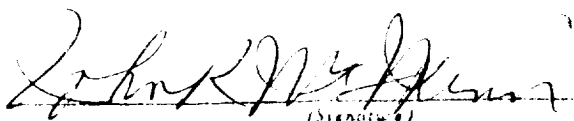
Date of New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/15/84 to test tank	8/17/84	Swabbing	
Length of Test:	Tubing Pressure	Casing Pressure	Choke Size
10 hrs.	Swabbing		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
99	83	16 (13 load & 3 new) considered	62 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineer

(Title)

8/29/84

(Date)

OIL CONSERVATION DIVISION

APPROVED:  , 19BY: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISORThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for change of ownership, well name or number, or transportation of other than change of ownership.
Separate forms must be filed for each pool or multiple completion wells.