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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
LG-1532

10. TYPE OF WELL
a. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER **PXA**
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **14** TWP. **13-S** RGE. **32-E**
15. Date Spudded **8-3-84** 16. Date T.D. Reached **8-30-84** 17. Date Compl. **12-20-84 PXA** 18. Elevations (DE, RAB, RT, GR, etc.) **4306.6' GR** 19. Elev. Casinghead
20. Total Depth **10,000'** 21. Plug Back T.D. **0** 22. If Multiple Compl., how Many **—** 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools
24. Producing interval(s), of this completion — Top, Bottom, Name
None PXA 25. Was Directional Survey Made **No** 27. Was Well Cored **No**

26. Type Electric and Other Logs Run
Cmb. Bond Log, Compensated Neutron Log, Dual Laterolog

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	455'	17.5"	475 ex CLC w/add	250 ex
8-5/8"	32#, 24#	4052'	11"	175D ex CLC Lite X 400 ex CLC NEAT	
5-1/2"	17#, 15.5#	10,000'	7-7/8"	450 ex CL H Lite X 450 ex CL H	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		

31. Perforation Record (Interval, size and number)
(see attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
(see attached)
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Well Status (Prod. or Shut-in) **PXA**
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil — Bbl.
Gas — MCF
Water — Bbl.
Gas — Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil — Bbl.
Gas — MCF
Water — Bbl.
Oil Gravity — API (Corr.)
24. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Inclination Report + Logs were mailed
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Bonita Goble** TITLE **Administrative Analyst** DATE **12-28-84**
0+5-NMOCQ, H 1-JRB Hou Rm 21.156 1-FJN Hou Rm 4.206 1-GCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2518	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2740	T. Devonian	T. Menefee	T. Madison
T. Queen 3268	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3980	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5332	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6780	T. Granite	T. Todilto	T.
T. Drinkard 6902	T. Delaware Sand	T. Entrada	T.
T. Abo 7500	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8805	T.	T. Chinle	T.
T. Penn. 9470	T.	T. Permian	T.
T. Cisco (Bough C) 9646	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2005	2005	Red bed				
2005	2755	750	Red bed + Anhy				
2755	4205	1450	Anhy + Salt				
4205	7648	3443	Lime				
7648	8942	1294	Shale + Lime				
8942	9276	334	Lime + Dolo				
9276	10000	724	Lime + Shale				

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State NB #2
C-105 Continued

31. Perforations

9900'-9922' w/ 45PF
 9970'-9995' "
 9804'-9814' "
 9824'-9846' "
 9868'-9878' "
 9770'-9795' "
 9662'-9682' "
 500'-501' "

32. Acid, Shot, Frac, Cmt

Depth Interval

Acid

9900' - 9940'	1600 gals. 15% gelled NEFE HCL and 320 gals. NEFE HCL.
9970' - 9878'	Spotted 120 gals. acid. Pumped 2300 gals. acid and 1050 gals. gelled acid and 670 gals. 15% NEFE HCL.
9824' - 9846'	4000 gals. 15% NEFE HCL gelled acid w/ additives
9770' - 9795'	2000 gals. 15% NEFE HCL
9662' - 9682'	1000 gals. 15% NEFE gelled acid and 100 gals. 15% NEFE non-gelled acid.
9600'	Pumped 50x Class H cmt.
5697' - 5600'	Spotted 50 x Class C Near
4106' - 4000'	Spotted 50 x Class C Near
400'	Pumped 285 x Class C Near
Surface	Spotted 10 x Class C

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