

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1532

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Name State NB
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4306.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA well as follows:

Pull rods, pump, and thg. RIH and set CIBP at $\pm 9600'$; cap with 35' cmt. Run free point on 5 1/2" csg. Load hole with 10# brine containing 25# gel/bbl. Cut 5 1/2" csg $\pm 200'$ above free point and pull csg. (Should be $\pm 7330'$ Temp survey indicated TCMT at 7530'. RIH with thg and spot a 50 ox class H' cmt plug in and out of the 5 1/2" csg stub. Pull up and spot a 25 sx plug at 5700' up to $\pm 5600'$. Pull up and spot a 50 sx class C' plug across the 8 5/8" csg shoe from 4100' up to 4000'. Perforate the 8 5/8" csg at $\pm 500'$ w/4TSPF RIH with

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark

TITLE Asst. Admin. Analyst

DATE 11-30-84

Eddie W. Sney

APPROVED BY Oil & Gas Inspector

TITLE

DEC-5-1984

CONDITIONS OF APPROVAL, IF ANY

pk_r and set at $\pm 400'$. Pump into perfs and establish circulation out the $8\frac{5}{8}" \times 13\frac{3}{8}"$ annulus. POH with pk_r. RIH with cmt retainer and set at $\pm 400'$. Pump 225 sxs of class 'C' and circ. Flush to within 2 bbls of retainer, pull out of retainer, and dump excess cmt on top of retainer. Pull up and spot a 10 sxs plug at surface. Install PXA marker.

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DEC - 3 1984

11/01