

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-1532

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State NB
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 13-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Baum Upper Perm
15. Elevation (Show whether DF, RT, GR, etc.) 4306.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Status Update ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf'd 9662-9682' w/45PF using a 3 1/8" gun. RIH with RBP, treating pks, and thg. RBP set at 9712 and pks set at 9570'. Ran GR/Temp survey 9700-9500'. Pulled thg and set pks at 9490' and acidized 9662-9682 with 1000 gals 15% NEFE gelled acid and 100 gals 15% NEFE non-gelled acid. Flushed with 60 bbls 2% KCl fresh water. Ran after acid survey. Opened well to tank 1000 psi bled to 0 in 30 min. Swab tested apx 2 days. POH with RBP and thg. RIH with seating nipple, thg, and thg anchor. Seating nipple landed at 9805' and thg anchor at 9640'. Ran rods and pump and tested pump to 500 psi, OK. Began pump testing 10-26-84. Well is currently pump testing last 24 hrs pump 0.80, 24 BBL, 0 mcf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 11-10-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY:
O+S NMCD, H: NRBI-FIN 1-GCC

RECEIVED

NOV 13 1984

U.S.D.
HOUSE OFFICE